

NEWFIELD



August 12, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 6-24-9-15, 9-27-9-15, 10-27-9-15, 11-27-9-15, 13-27-9-15, 14-27-9-15, 15-27-9-15, and 16-27-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 10-27, 13-27, and 15-27 locations are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66185
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 15-27-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32880
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 751' FSL 2288' FEL 4427485X 39.99679 At proposed prod. zone 566911Y 110.21619		10. Field and Pool, or Exploratory Monument Butte Undersignat d
11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 27, T9S R15E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 18.8 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 352' f/lease, 2872' f/unit	16. No. of Acres in lease 2,286.43	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1114'	19. Proposed Depth 5850'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6506 GL	22. Approximate date work will start* 1st Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the lpcation is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/12/05
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-25-05
Title Office	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action Is Necessary

T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 15-27,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 27, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

—

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF No. 189377

Y THAT THE ABOVE PLAT WAS
HOLD NOTE OF ACTUAL SURVEY
UNDER MY SUPERVISION AND TH
JUST AND CORRECT TO THE BEST
OF MY BELIEF. No.189377

REGISTERED LAND SURVEYOR

STACY W.
STEWART

REGISTERED LAND SURVEYOR
PROFESSIONAL No. 140277

STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

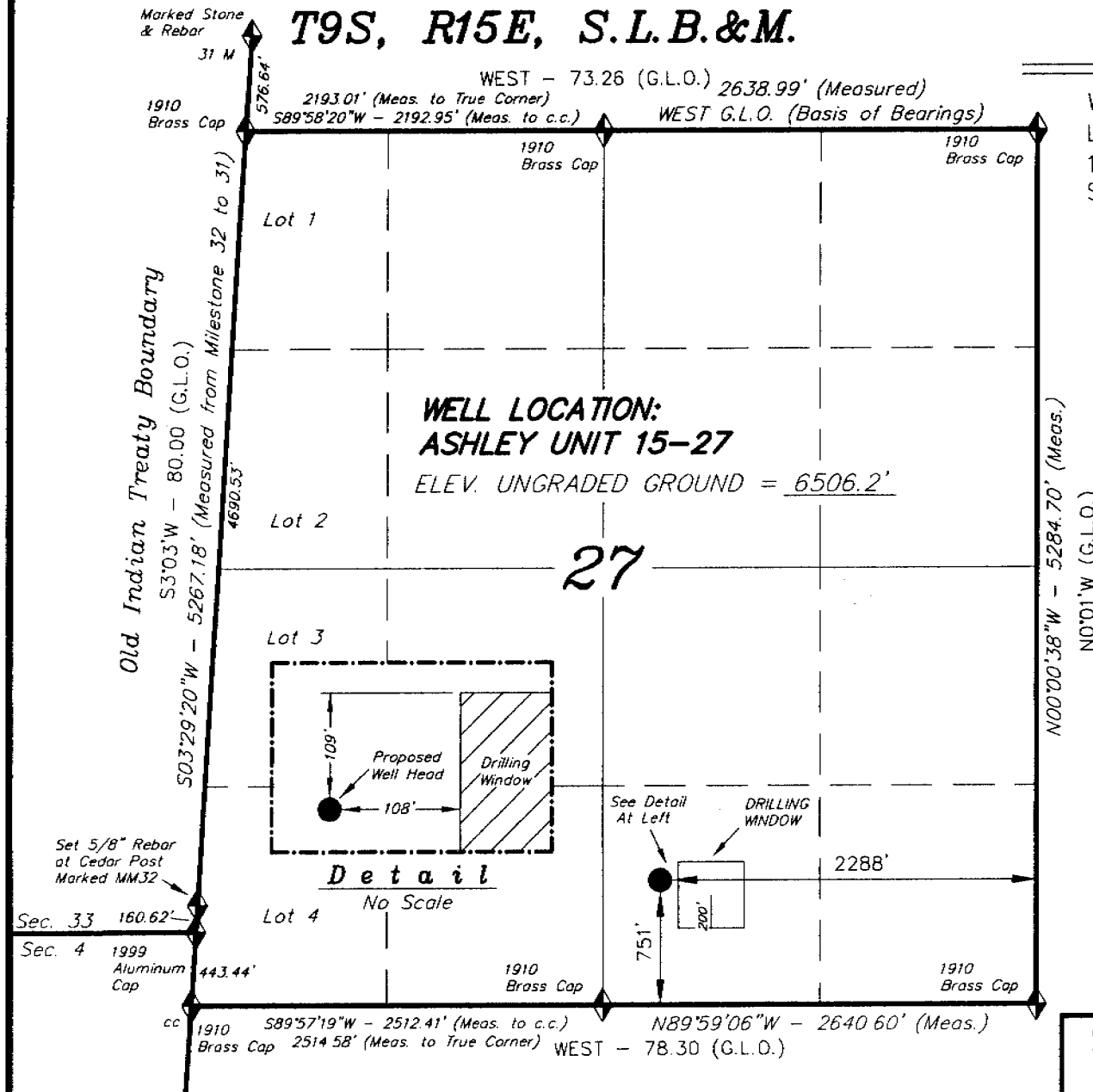
SURVEYED BY: D.P.

DATE: 7-26-05

DRAWN BY: F.T.M.

NOTES:

FILE #



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #15-27-9-15
SW/SE SECTION 27, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2425'
Green River	2425'
Wasatch	5850'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2425' - 5850' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #15-27-9-15
SW/SE SECTION 27, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #15-27-9-15 located in the SW 1/4 SE 1/4, Section 27, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 13.1 miles \pm to it's junction with an existing two track road to be upgraded; proceed southwesterly - 5,240' \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 6,950' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-205, 6/28/05. Paleontological Resource Survey prepared by, Wade E. Miller, 4/7/04. See attached report cover pages, Exhibit "D".

For the Ashley Federal #15-27-9-15 Newfield Production Company requests 6950' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. **Refer to Topographic Map "B".** The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 450' of disturbed area be granted in Lease UTU-02458, 2460' of disturbed area be granted in Lease UTU-027345, and 10,080' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 450' of disturbed area be granted in Lease UTU-02458, 2460' of disturbed area be granted in Lease UTU-027345, and 10,080' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Paricette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Elk and Deer winter range: No new construction or surface disturbing activities will be allowed Dec. 1st and April 30th.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Fourwing Saltbush	<i>Atriplex Canescens</i>	3 lbs/acre
Bearded Bluebunch Wheatgrass	<i>Agropyron Spicatum</i>	4 lbs/acre
Western Wheatgrass	<i>Pascopyrum Smithii</i>	4 lbs /acre
Wyoming Big Sagebrush		1 lbs /acre

Details of the On-Site Inspection

The proposed Ashley Federal #15-27-9-15 was on-sited on 6/8/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), and Amy Torres (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

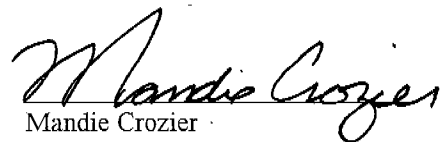
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #15-27-9-15 SW/SE Section 27, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/12/05

Date

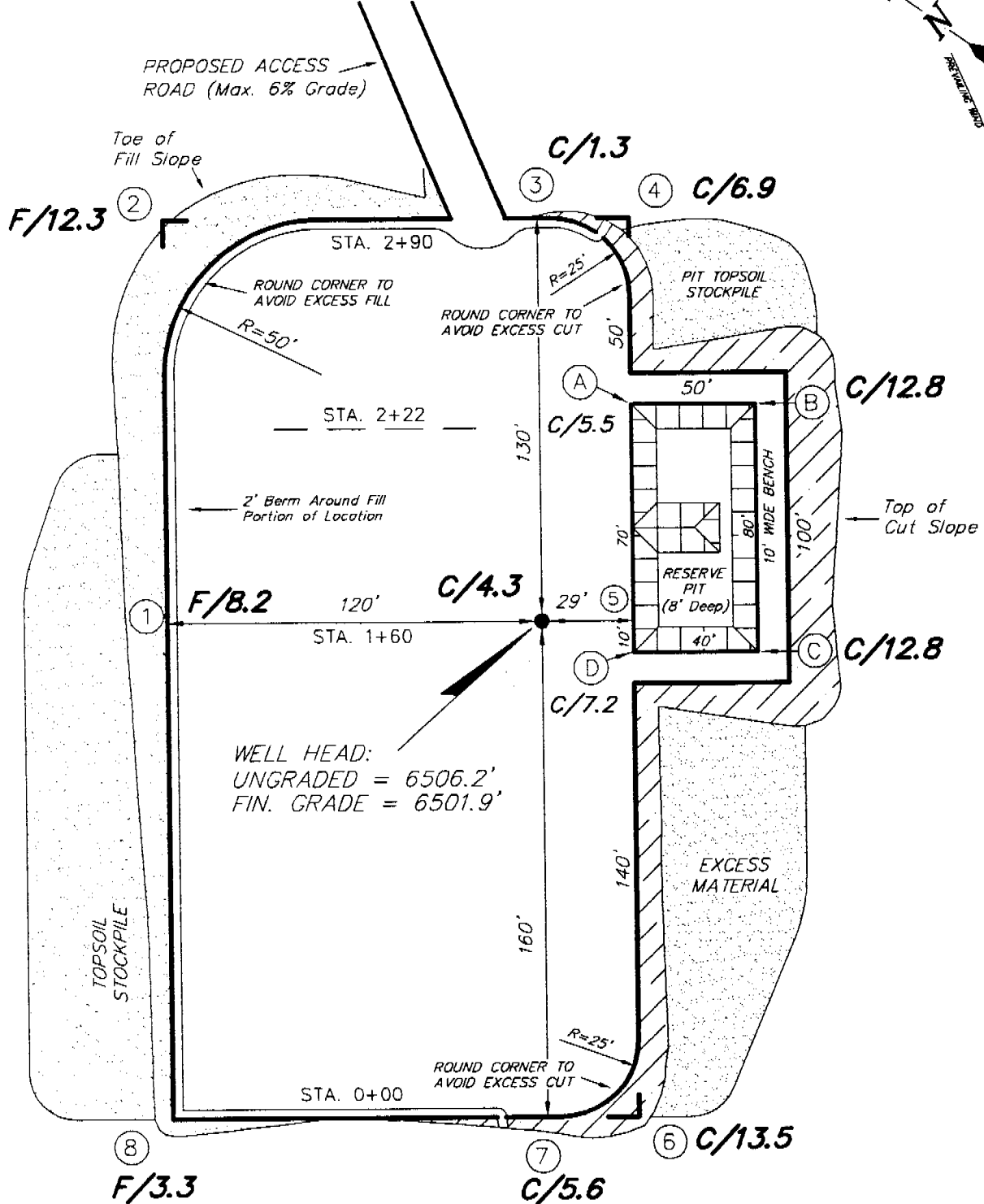


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 15-27

Section 27, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

170' NORTHWEST = 6492.9'
 220' NORTHWEST = 6509.7'
 210' SOUTHWEST = 6505.2'
 260' SOUTHWEST = 6506.0'

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-26-05

Tri State
 Land Surveying, Inc.

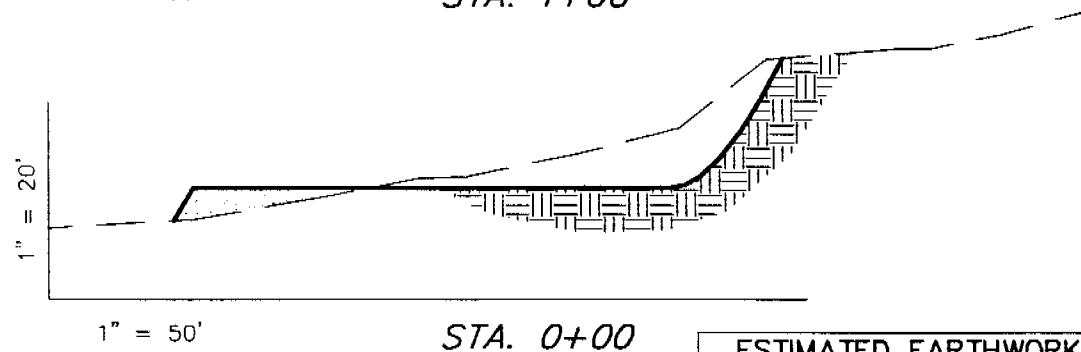
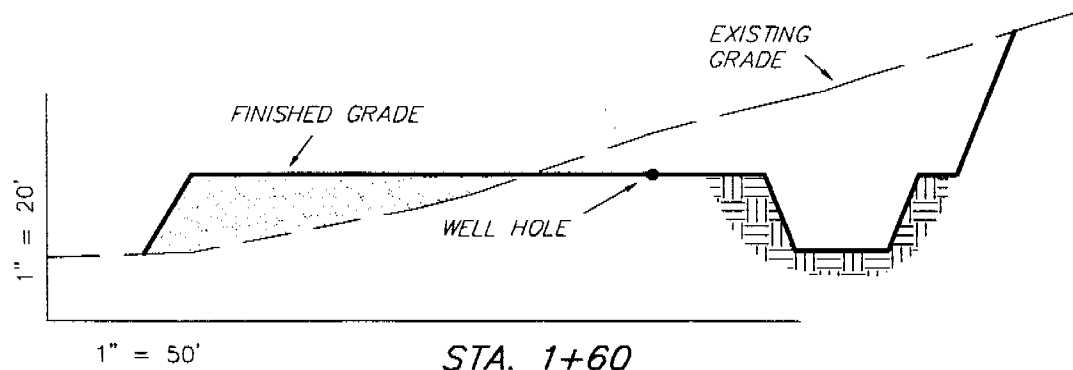
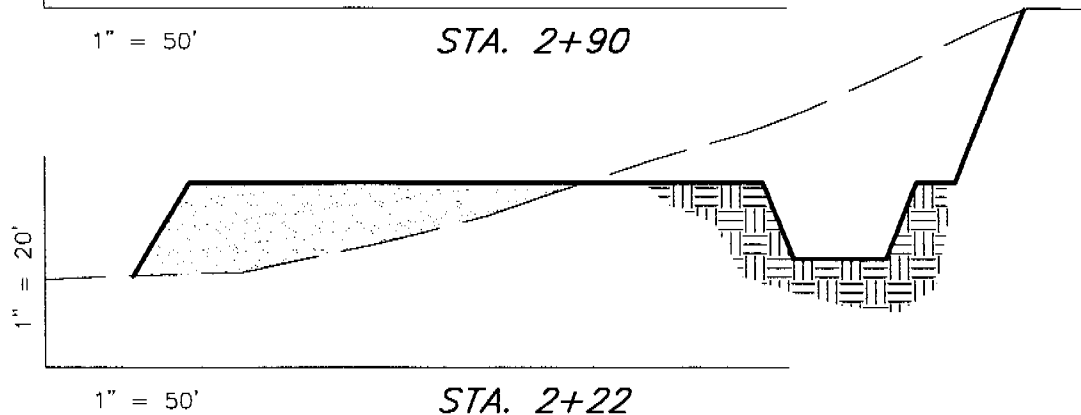
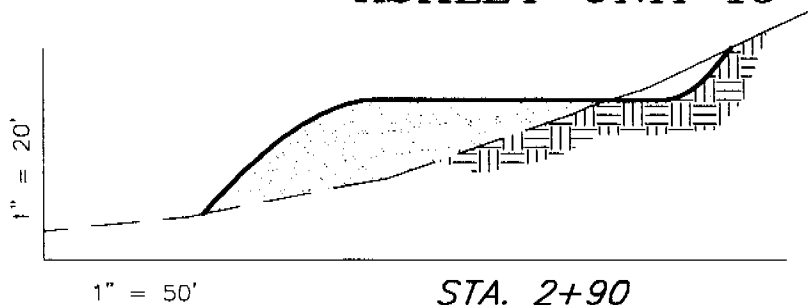
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 15-27



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,010	5,010	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,650	5,010	1,060	640

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-26-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

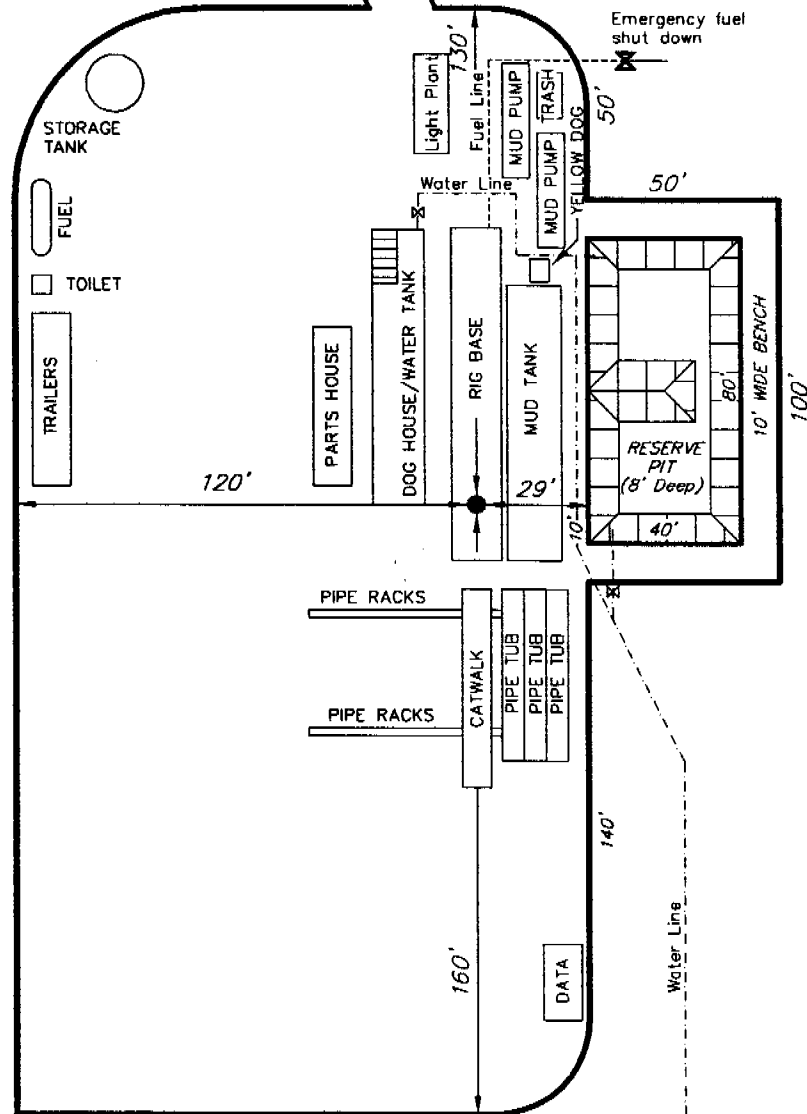
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 15-27

PROPOSED ACCESS
ROAD (Max. 5% Grade)



SURVEYED BY: D.P.

SCALE: 1" = 50'

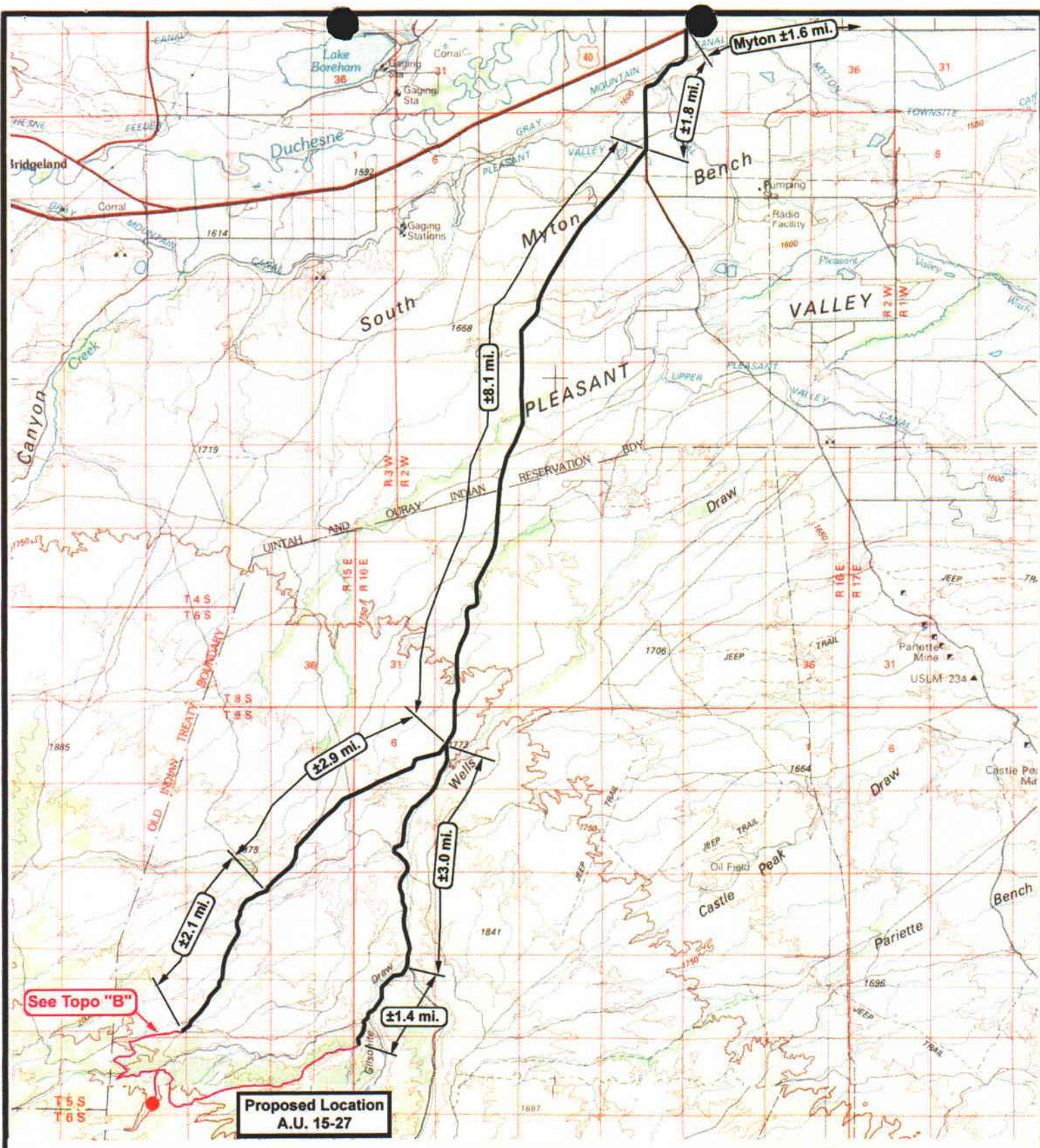
DRAWN BY: F.T.M.

DATE: 7-26-05

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Ashley Unit 15-27-9-15
SEC. 27, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

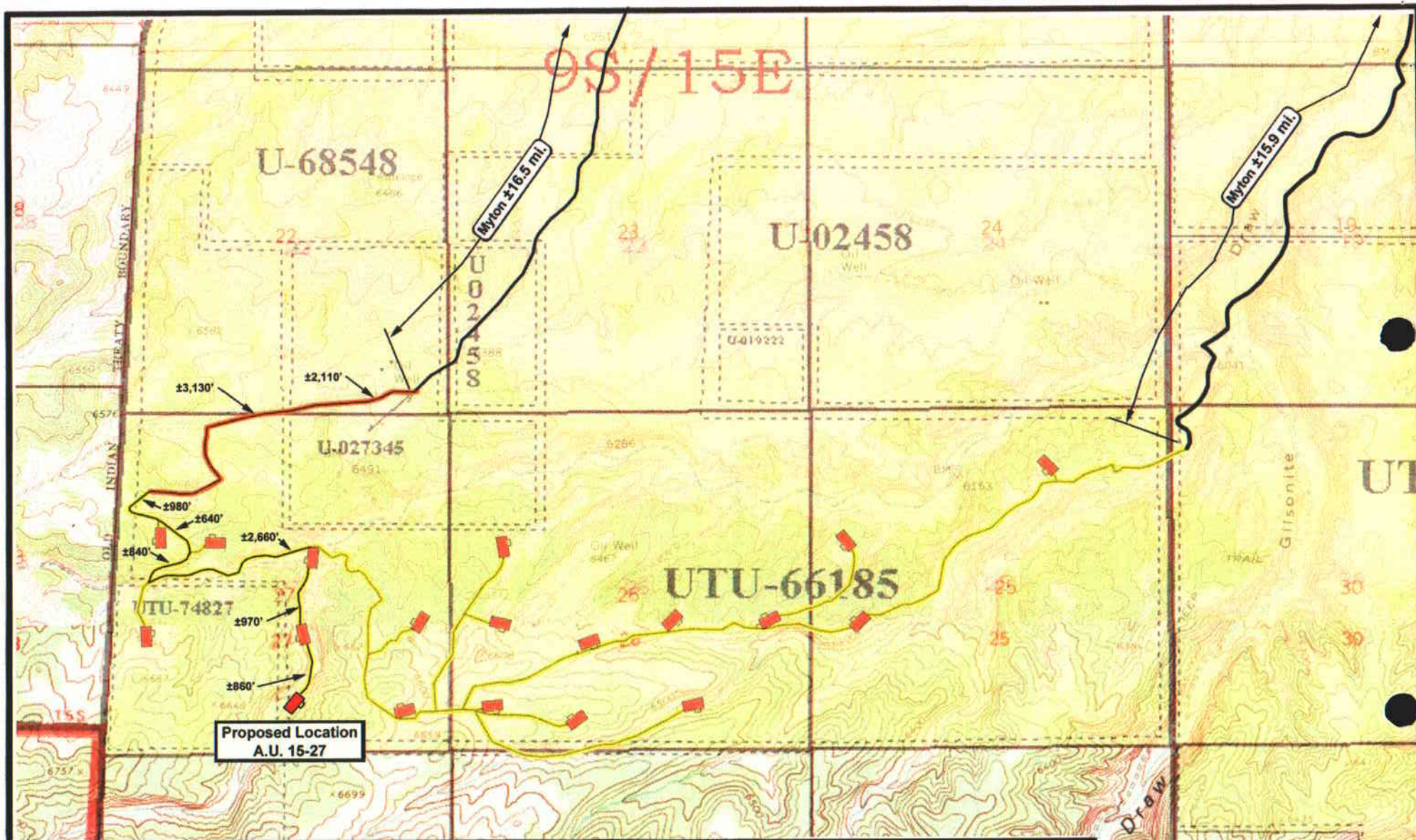
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 07-29-2005

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Ashley Unit 15-27-9-15
SEC. 27, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

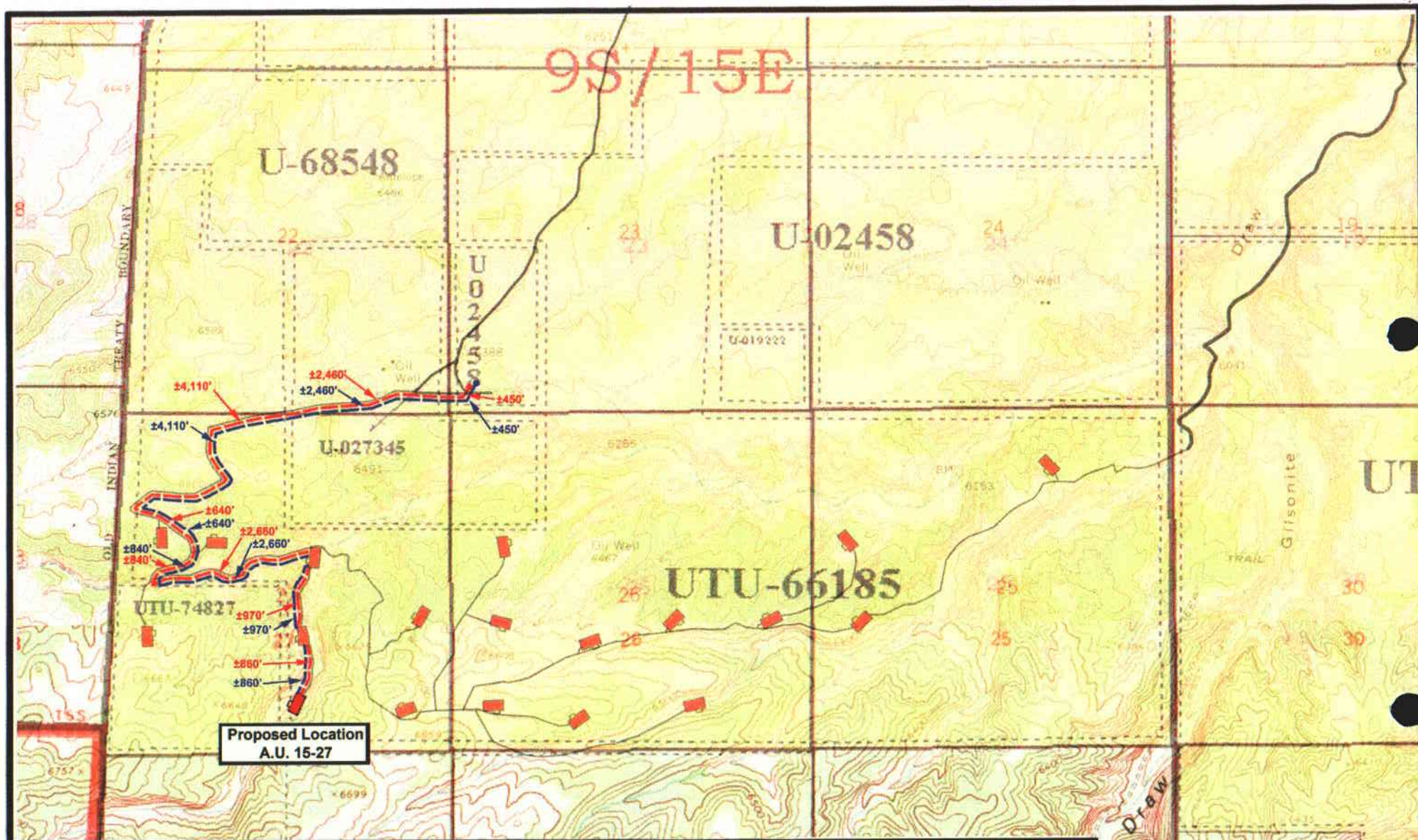
DRAWN BY: mw

DATE: 07-29-2005

Legend

- Existing Road
- Proposed Access
- Upgraded Access

"B"



NEWFIELD
Exploration Company

Ashley Unit 15-27-9-15
SEC. 27, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

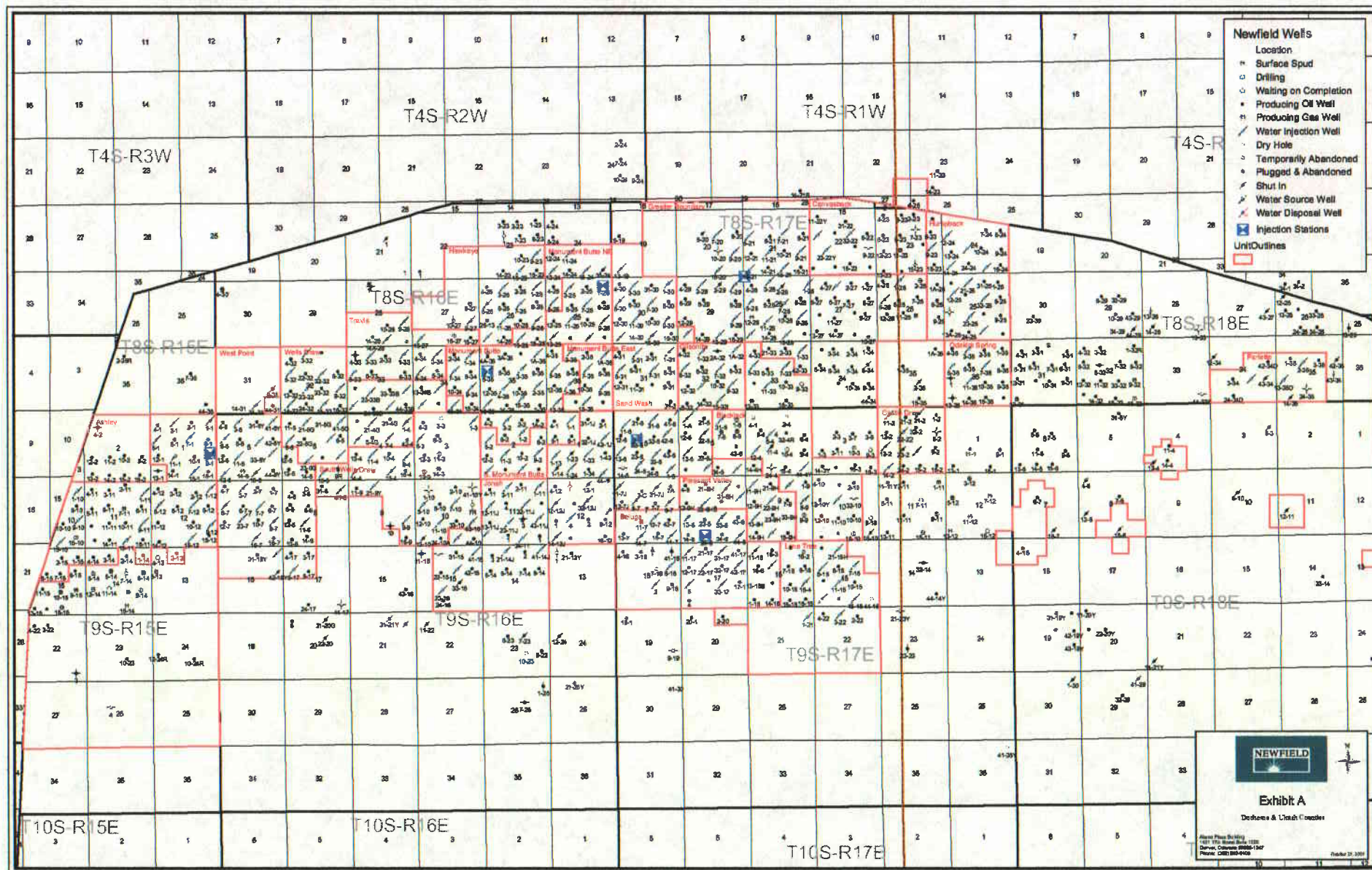
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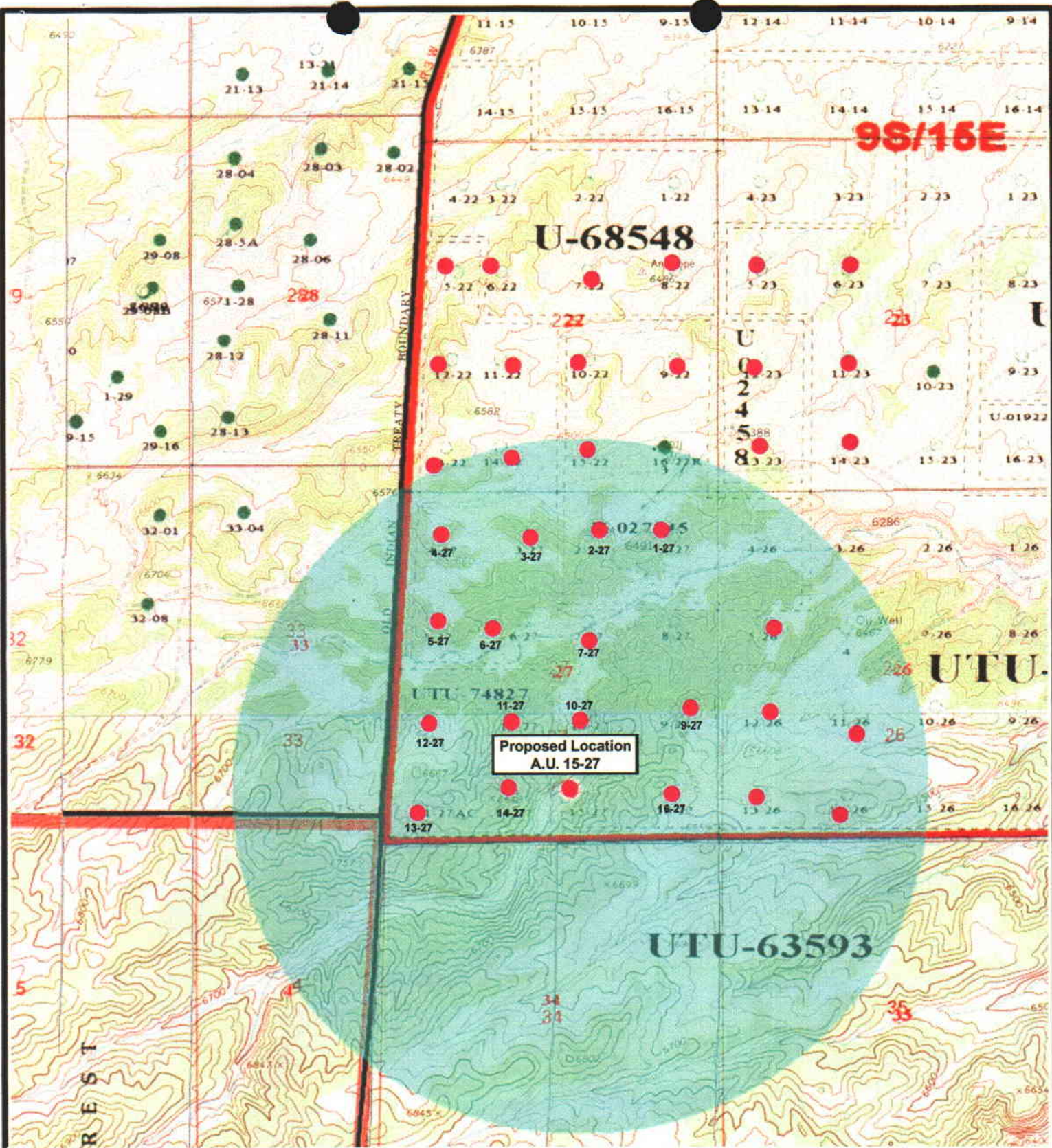
DATE: 07-29-2005

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

"C"






9S/15E

U-68548

**Proposed Location
A.U. 15-27**

UTU-63593

UTU.



NEWFIELD
Exploration Company

Ashley Unit 15-27-9-15
SEC. 27, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-29-2005

Legend

● Proposed Location
○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

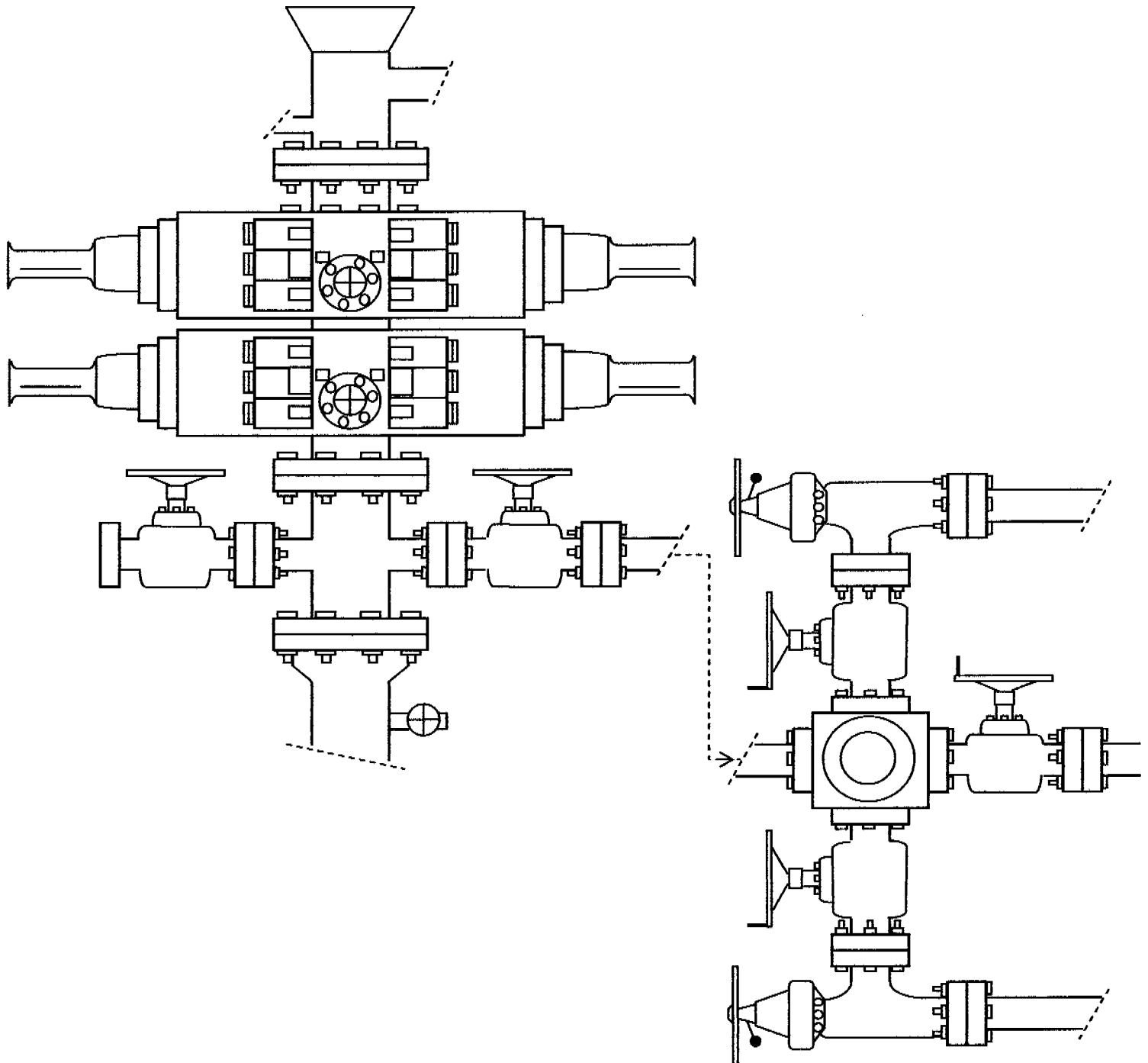


EXHIBIT C

Exhibit "D"
Page 1 of 4

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS 1800 ACRE BLOCK PARCEL
IN TOWNSHIP 9 SOUTH, RANGE 15 EAST
SECTIONS 25, 26 AND 27, DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

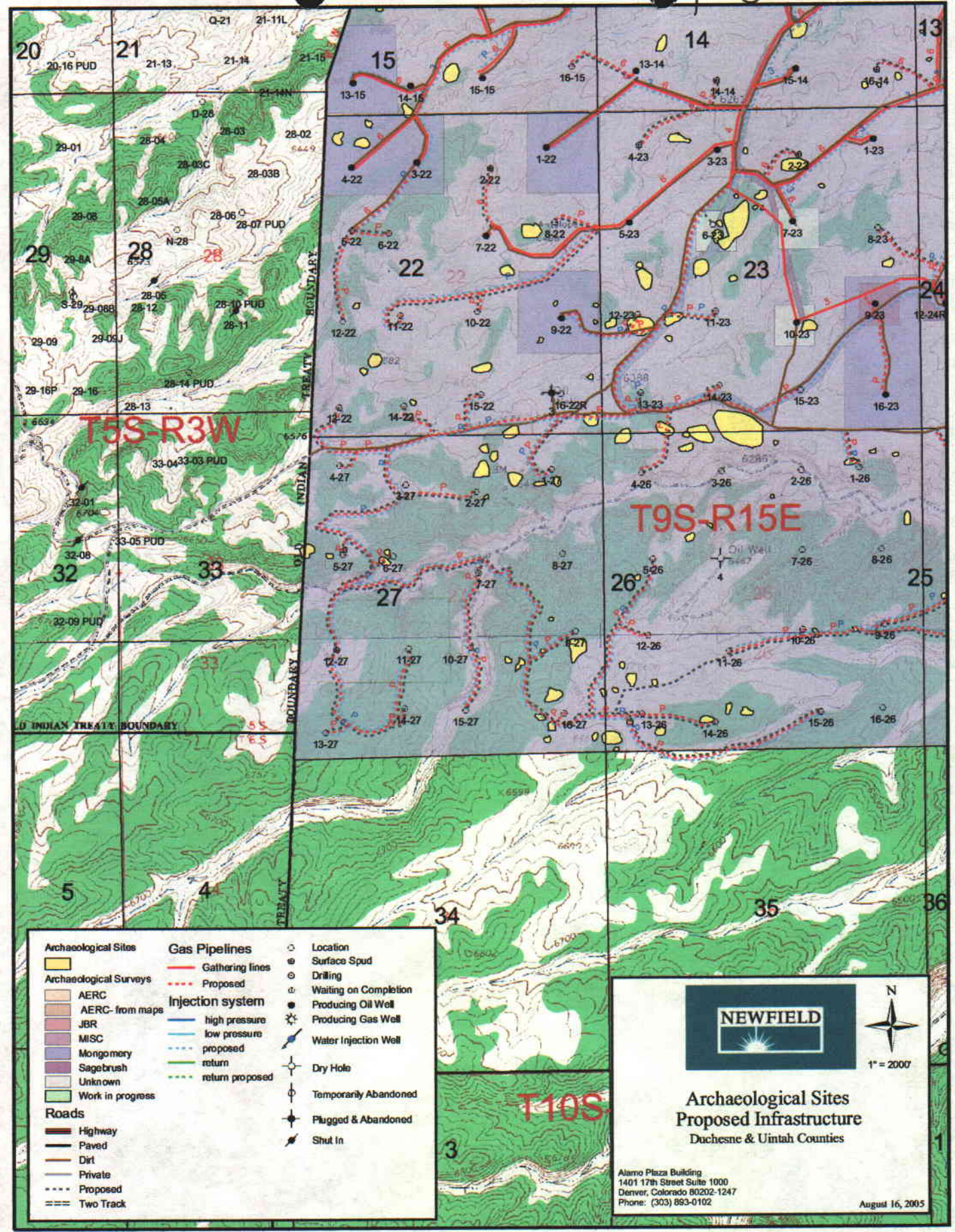
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-205

June 28, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1417b



Archaeological Sites Proposed Infrastructure Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

August 16, 2005

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE & UTAH COUNTIES, UTAH**

Section 13, T 9 S, R 16 E [excluding NW 1/4];
Section 11, T 9 S, R 18 E [excluding NW/SW, 12-11];
Section 27, T 9 S, R 15 E [excluding NE/SW, 11-27]

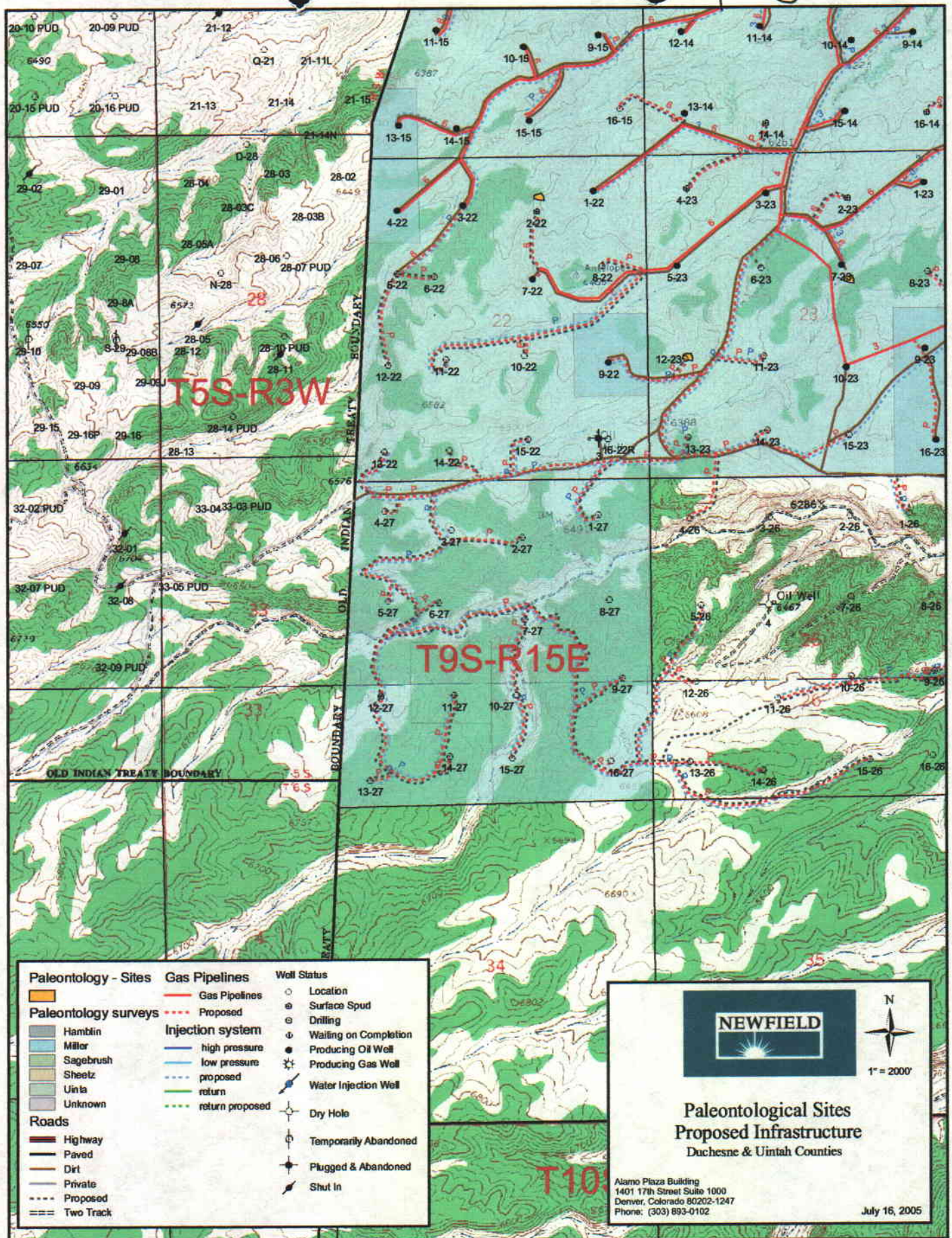
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
April 7, 2004





NEWFIELD

Paleontological Sites
Proposed Infrastructure
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

July 16, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2005

API NO. ASSIGNED: 43-013-32880

WELL NAME: ASHLEY FED 15-27-9-15

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 27 090S 150E

SURFACE: 0751 FSL 2288 FEL

BOTTOM: 0751 FSL 2288 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66185

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99679

LONGITUDE: -110.2162

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit ASHLEY
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspend General Siting
 R649-3-11. Directional Drill

COMMENTS: Sep, Superade file

STIPULATIONS: 1- Federal Approval

MONUMENT BUTTE FIELD

T5S R3W

ANTELOPE CREEK FIELD

T9S R15E

CAUSE: 242-1 / 8-25-1998

ASHLEY UNIT

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 27 T. 9S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

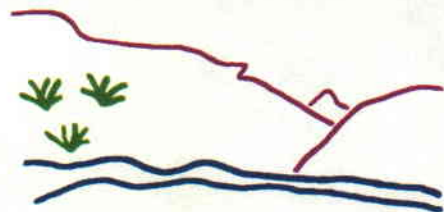
CAUSE: 242-1 / 8-25-1998

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

[] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 24-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Ashley Unit, Duchesne County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Green River)

43-013-32875	Ashley Federal	9-27-9-15 Sec 27 T09S R15E 2011 FSL 0463 FEL
43-013-32876	Ashley Federal	10-27-9-15 Sec 27 T09S R15E 1779 FSL 2202 FEL
43-013-32877	Ashley Federal	11-27-9-15 Sec 27 T09S R15E 1797 FSL 1817 FWL
43-013-32878	Ashley Federal	13-27-9-15 Sec 27 T09S R15E 0438 FSL 0510 FWL
43-013-32879	Ashley Federal	14-27-9-15 Sec 27 T09S R15E 0801 FSL 1799 FWL
43-013-32880	Ashley Federal	15-27-9-15 Sec 27 T09S R15E 0751 FSL 2288 FEL
43-013-32881	Ashley Federal	16-27-9-15 Sec 27 T09S R15E 0660 FSL 0660 FEL
43-013-32874	Ashley Federal	6-24-9-15 Sec 24 T09S R15E 1913 FNL 2076 FWL

Our records indicate the Ashley Federal 13-27-9-15 is closer than 460 feet from the Ashley Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ashley Federal 15-27-9-15 Well, 751' FSL, 2288' FEL, SW SE,
Sec. 27, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32880.

Sincerely,


Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 15-27-9-15
API Number: 43-013-32880
Lease: UTU-66185

Location: SW SE Sec. 27 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 19 2005

BLM VERMILION, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66185
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 15-27-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32880
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 751' FSL 2288' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 18.8 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 27, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 352' f/lease, 2872' f/unit	16. No. of Acres in lease 2,286.43	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1114'	19. Proposed Depth 5850'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6506 GL	22. Approximate date work will start* 1st Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/12/05
Title Regulatory Specialist		
Approved by (Signature) <i>B. Cleary</i>	Name (Printed/Typed)	Date 05/08/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

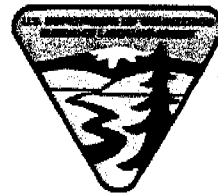
MAY 17 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SWSE, Sec. 27, T9S, R15E
Well No:	Ashley Federal 15-27-9-15	Lease No:	UTU-66185
API No:	43-013-32880	Agreement:	Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Chris Carusona) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Chris Carusona) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONSTRUCTION AND OPERATION

Federal 14-27-9-15:

- Call if paleontological resources are found.
- Crucial Deer and Elk Winter Range - No surface use December 1 through April 30.

All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.

In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.

Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel will not be allowed.

If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator will need to submit a proposal to control erosion to the BLM.

The reserve pit will be double lined with felt and a 12 ml or greater liner.

No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.

During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.

The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.

When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.

Drill cuttings and mud will remain in the reserve pit until **DRY**. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit will not be "squeezed," (filled with soil while still containing fluids) or "cut" (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).

Actions to insure oil floating on water does not pose a hazard to wildlife will be implemented. Fluid hydrocarbons within the reserve pit will be promptly removed and disposed of in

accordance with State Law.

Prevent fill and stock piles from entering drainages.

CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION. Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.

The access road will be crowned and ditched. Flat-bladed roads are **NOT** allowed.

Notify the Authorized Officer 48 hours prior to surface disturbing activities.

All well facilities not regulated by OSHA will be painted Olive Black.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

Noxious weeds and any undesirable plants, as determined by the BLM, will be controlled by the operator. The operator will submit a pesticide use proposal to control weeds if they develop on the location or access road.

Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

Interim Reclamation (see below):

- Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil will be spread and re-contoured on the location and immediately seeded with the seed mix below.
- Interim Reclamation Seed Mix for location:

• Galleta grass	<i>Hilaria jamesil</i>	15 lbs/acre
• Western wheatgrass	<i>Pascopyrum smithii</i>	<u>6 lbs/acre</u>
▪ Per Live Seed Total		21 lbs/acre
- Certified weed free seed and straw will be used for final and interim reclamation. The operator will submit a receipt with certification for the seed and any straw used on location.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.

- There shall be no primary or secondary noxious weeds in the seed mixture.
- Once the location is plugged and abandoned contact the Authorized Officer for final reclamation plans.
- The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
- The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture will be doubled and the area raked or chained to cover the seed.

COMPLETION AND PRODUCTION

All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.

Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.

Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., **without the prior written approval** of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.

No production pits shall be allowed on the location.

Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.

All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (Olive Black). All facilities shall be painted within six (6) months of installation.

The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.

Equipment not being used for production shall not be stored on the well location.

All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL

A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed

mix will be designated at the time the sundry is approved.

The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture will be doubled and the area raked or chained to cover the seed.

The cut and fill slopes will be recontoured to original contours. The entire disturbed area will then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence will remain in place. It will be removed prior to approval of final abandonment.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended

for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 15-27-9-15

Api No: 43-013-32880 Lease Type: FEDERAL

Section 27 Township 09S Range 15E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 06/21/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 06/21/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2685

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15461	43-013-32880	ASHLEY FEDERAL 15-27-9-15	SWSE	27	9S	15E	DUCHESNE	06/21/06	6/29/06
WELL 1 COMMENTS: <u>GRRV</u>											
A	9999	15462	43-013-32884	ASHLEY FEDERAL 4-25-9-15	NWNW	25	9S	15E	DUCHESNE	6/22/06	6/29/06
WELL 2 COMMENTS: <u>GRRV</u>											
A	99998	15463	43-013-32875	ASHLEY FEDERAL 9-27-9-15	NESE	27	9S	15E	DUCHESNE	06/24/06	6/29/06
WELL 3 COMMENTS: <u>GRRV</u>											
A	9999	15464	43-013-32881	ASHLEY FEDERAL 16-27-9-15	SESE	27	9S	15E	DUCHESNE	06/27/06	6/29/06
WELL 4 COMMENTS: <u>GRRV</u>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 5 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUN 28 2006

DIV. OF OIL, GAS & MINING

Lana Nebeker
Signature
Lana Nebeker
Production Clerk
June 28, 2006
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIBBICATE. Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
751 FSL 2288 FEL
SW/SE Section 27 T9S R15E

5. Lease Serial No.
UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 15-27-9-15

9. API Well No.
4301332880

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/21/06 MIRU NDSI NS # 1. Spud well @ 10:30 AM. Drill 320' of 12 1/4" hole with air mist. T1H W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322 KB. On 6/25/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Justin Crum

Signature

Title

Drilling Foreman

Date

07/01/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JUL 07 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.33

LAST CASING 8 5/8" set @ 322.33'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 8 5/8"

OPERATOR Newfield Production Company
 WELL Ashley Federal 15-27-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.31'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	304.56
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.33
TOTAL LENGTH OF STRING		312.33	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			322.33
TOTAL		310.48	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		310.48	7				
TIMING		1ST STAGE					
BEGIN RUN CSG. Spud		6/21/2006	4:00 PM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		6/21/2006	5:30 PM	Bbls CMT CIRC TO SURFACE <u>5 bbls</u>			
BEGIN CIRC		6/25/2006	10:57 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		6/25/2006	11:03 AM				
BEGIN DSPL. CMT		6/25/2006	11:12 AM	BUMPED PLUG TO <u>540</u> PSI			
PLUG DOWN		6/25/2006	11:18 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Justin Crum

DATE 6/25/2006

RECEIVED
JUL 07 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

5. Lease Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 15-27-9-15

9. API Well No.

4301332880

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

751 FSL 2288 FEL

SWSE Section 27 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/16/06 MIRU NDSi Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 280'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5850'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 133 jt's of 5.5 J-55, 15.5# csgn. Set @ 5828' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 14 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 11:30 PM on 7/27/06.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

07/31/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

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(Instructions on reverse)

RECEIVED

AUG 03 2006

U.S. DEPT. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5828.57

LAST CASING 8 5/8" SET AT 322'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE
 TD DRILLER 5850' LOGGER 5453'
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL AF 15-27-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		5.96 short					
132	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5784.97
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.35
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5830.57
TOTAL LENGTH OF STRING		5830.57	133	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		177.03	4	CASING SET DEPTH			5828.57
TOTAL		5992.35	137	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5991.85	137				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		7/27/2006	1:30 PM	GOOD CIRC THRU JOB Yes			
CSG. IN HOLE		7/27/2006	4:30 PM	Bbls CMT CIRC TO SURFACE 1/2 bbl			
BEGIN CIRC		7/27/2006	4:30 PM	RECIPROCATED PIPE FOR THRUSTROKE No			
BEGIN PUMP CMT		7/27/2006	5:42 PM	DID BACK PRES. VALVE HOLD ? Yes			
BEGIN DSPL. CMT		7/27/2006	6:42 PM	BUMPED PLUG TO 2100 PSI			
PLUG DOWN		7/27/2006	7:03 PM				

CEMENT USED		B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake	
		mixed @ 11.0 ppg W / 3.43 cf/sk yield	
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.			
pm			

COMPANY REPRESENTATIVE Justin Crum DATE 7/27/2006

RECEIVED

AUG 03 2006

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

751 FSL 2288 FEL

SWSE Section 27 T9S R15E

5. Lease Serial No.

LTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 15-27-9-15

9. API Well No.

4301332880

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 24 2006
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

08/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

751 FSL 2288 FEL

SWSE Section 27 T9S R15E

5. Lease Serial No.

LTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 15-27-9-15

9. API Well No.

4301332880

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

RECEIVED
AUG 24 2006
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

08/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

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(Instructions on reverse)

By: _____

(See other in-
structions on
reverse side)OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 751' FSL & 2288' FEL (SW/SE) Sec. 27, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32880 DATE ISSUED 08/25/05

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED
06/21/0616. DATE T.D. REACHED
07/27/0617. DATE COMPLE. (Ready to prod.)
08/17/0618. ELEVATIONS (DE, RKB, RT, GR, ETC.)*
6506' 6518'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5850'

21. PLUG BACK T.D., MD & TVD

5787'

22. IF MULTIPLE COMPLE.
HOW MANY*23. INTERVALS
DRILLED BY
----->ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 3915'-5288'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5829'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5362'	TA @ 5263'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1, LODC) 5281'-5288, 5211'-5219'	.46"	4/60	5211'-5288'	Frac w/ 35,250# 20/40 sand in 387 bbls fluid
(D1) 4390'-4400'	.43"	4/40	4390'-4400'	Frac w/ 29,767# 20/40 sand in 336 bbls fluid
(PB8) 4041'-4066'	.43"	4/100	4041'-4066'	Frac w/ 81,204# 20/40 sand in 575 bbls fluid
(GB6) 3915'-3934'	.43"	4/76	3915'-3934'	Frac w/ 78,749# 20/40s and in 564 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION 08/17/06		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 4'x17" RTBC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 30 day ave	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD ----->	OIL--BBL. 37	GAS--MCF 0	WATER--BBL. 34		GAS-OIL RATIO 0
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF	WATER--BBL.		OIL GRAVITY: API CORR.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST W/

35. LIST OF ATTACHMENTS

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

Jenri Park

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p align="center">Well Name Ashley Federal 15-27-9-15</p>	Garden Gulch Mkr	3384'	
				Garden Gulch 1	3594'	
				Garden Gulch 2	3705'	
				Point 3 Mkr	3936'	
				X Mkr	4210'	
				Y-Mkr	4246'	
				Douglas Creek Mkr	4345'	
				BiCarbonate Mkr	4582'	
				B Limestone Mkr	4697'	
				Castle Peak	5244'	
				Basal Carbonate		
				Total Depth (LOGGERS)	5453'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	15444	12419	43-013-32835	ASHLEY FEDERAL 3-27-9-15	NENW	27	9S	15E	DUCHESNE		11/20/06
WELL 1 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	15406	12419	43-013-32836	ASHLEY FEDERAL 5-27-9-15	SWNW	27	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	15463	12419	43-013-32875	ASHLEY FEDERAL 9-27-9-15	NESE	27	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	15446	12419	43-013-32876	ASHLEY FEDERAL 10-27-9-15	NWSE	27	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	15461	12419	43-013-32880	ASHLEY FEDERAL 15-27-9-15	SWSE	27	9S	15E	DUCHESNE		11/20/06
WELL 5 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	15437	12419	43-013-32877	ASHLEY FEDERAL 11-27-9-15	NE/SW	27	9S	15E	DUCHESNE		11/20/06
WELL 5 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 16 2006

DIV. OF OIL, GAS & MINING

Lana Nebeker

Lana Nebeker

Production Clerk
Title

NOVEMBER 13, 2006
Date

2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

NOV 06 2006

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

Re: Initial Consolidated
Green River Formation PA "A, B"
Ashley Unit
Duchesne County, Utah

The Initial consolidated Green River Formation "A, B" Ashley Unit, CRS UTU73520C, is hereby approved effective as of July 1, 2006, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The Initial Consolidated Green River Formation PA "A, B" results in the Initial Participating Area of 6,710.49 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
13-22	43-013-32822	Lot 4, 22-9S-15E	UTU66185
14-22	43-013-32823	SESW, 22-9S-15E	UTU66185
15-23	43-013-32831	SWSE, 23-9S-15E	UTU66185
11-23	43-013-32829	NESW, 23-9S-15E	UTU66185
6-23	43-013-32827	SENW, 23-9S-15E	UTU66185
14-23	43-013-32817	SESW, 23-9S-15E	UTU66185
13-24	43-013-32820	SWSW, 24-9S-15E	UTU02458
14-24	43-013-32821	SESW, 24-9S-15E	UTU02458
9-24	43-013-32819	NESE, 24-9S-15E	UTU02458
8-24	43-013-32818	SENE, 24-9S-15E	UTU02458
4-25	43-013-32884	NWNW, 25-9S-15E	UTU66185
4-26	43-013-32900	NWNW, 26-9S-15E	UTU027345
5-26	43-013-32901	SWNW, 26, 9S-15E	UTU66185
12-26	43-013-32905	NWSW, 26, 9S-15E	UTU66185
5-27	43-013-32836	Lot 2, 27, 9S-15E	UTU66185
13-27	43-013-32878	Lot 4, 27, 9S-15E	UTU74827
11-27	43-013-32877	NESW, 27, 9S-15E	UTU74827

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NOV 08 2006

DIV. OF OIL, GAS & MINING

WELL NO.	API NO.	LOCATION	LEASE NO.
14-27	43-013-32879	SESW, 27, 9S-15E	UTU74827
7-27	43-013-32838	SWNE, 27, 9S-15E	UTU66185
10-27	43-013-32876	NWSE, 27, 9S-15E	UTU66185
15-27	43-013-32880	SWSE, 27, 9S-15E	UTU66185
9-27	43-013-32875	NESE, 27, 9S-15E	UTU66185
3-27	43-013-32835	NENW, 27, 9S-15E	UTU66185
2-27	43-013-32834	NWNE, 27, 9S-15E	UTU027345

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Green River PA "A, B", Ashley Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Central Files
CSeare:cs (11/03/06)Ashley "A, B"Consolidated

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052			7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
PHONE NUMBER 435.646.3721			8. WELL NAME and NUMBER: ASHLEY 15-27-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 751 FSL 2288 FEL			9. API NUMBER: 4301332880
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE, 27, T9S, R15E			10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
			COUNTY: DUCHESNE
			STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/06/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 08/04/06 - 08/18/06

Subject well had completion procedures initiated in the Green River formation on 08-04-06 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5281'-5288'), (5211'-5219'); Stage #2 (4390'-4400'); Stage #3 (4041'-4066'); Stage #4 (3915'-3934'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 08-15-2006. Bridge plugs were drilled out and well was cleaned to 5787'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 08-18-2006.

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u></u>	DATE <u>10/06/2006</u>

(This space for State use only)

RECEIVED
OCT 11 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 15-27-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2288 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013328800000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The subject well has been converted from a producing oil well to an injection well on 09/28/2011. On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/5/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Stephen Weight Date 9/29/11 Time 11:00 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

Well: <u>ASHLEY FEDERAL 15-27-9-15</u>	Field: <u>ASHLEY FEDERAL</u> <u>Duchesne County, UTAH</u>
Well Location: <u>ASHLEY FEDERAL 15-27-9-15</u>	API No: <u>UTU 87538X</u>
<u>SW/SE SEC. 27, T9S, R1E</u>	<u>43-013-32880</u>

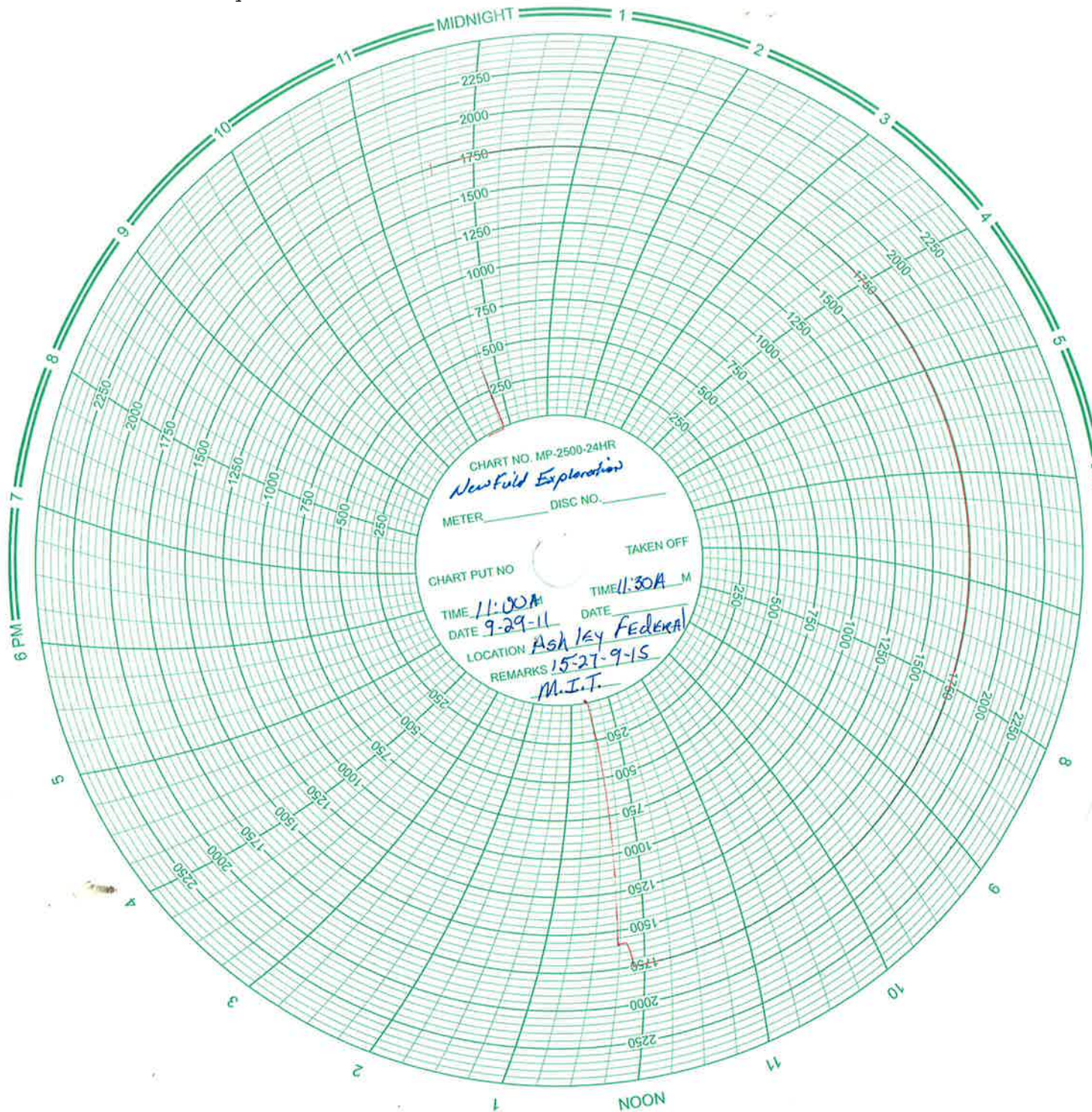
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1750</u>	psig
5	<u>1750</u>	psig
10	<u>1750</u>	psig
15	<u>1750</u>	psig
20	<u>1750</u>	psig
25	<u>1750</u>	psig
30 min	<u>1750</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: Stephen R. Weight

Signature of Person Conducting Test: David Cloward



Daily Activity Report**Format For Sundry****ASHLEY 15-27-9-15****7/1/2011 To 11/30/2011****9/23/2011 Day: 1****Conversion**

NC #1 on 9/23/2011 - MIRU NC#1, H/O Csg Treat Well For H₂S, SWI, C/SDFN. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibitor W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibitor W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibitor W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibitor W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$5,351****9/26/2011 Day: 2****Conversion**

NC #1 on 9/26/2011 - H/O Csg, U/S pmp, Flush Tbg, P/Tst Tbg, POOH & L/D Rod Prod. N/U POOH W/Tbg Prod Breaking & Redoping Tool Jts W/Liq O Ring, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All

Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,158

9/27/2011 Day: 3

Conversion

NC #1 on 9/27/2011 - RIH W/Tbg Prod,P/Test Tbg To 3200 Psi Held Good Test.RIH W/-S/Line Ovrshot Fish SV. R/U Wire Line Run Gyro Log, R/D Wire Line,N/D BOP,pmp Pkr Fluid,Set Pkr,Fill Csg, P/Test Csg Ovr Night,Check Pressure In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Aftr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Aftr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Aftr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Aftr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM.

Finalized

Daily Cost: \$0

Cumulative Cost: \$21,707

9/28/2011 Day: 4

Conversion

NC #1 on 9/28/2011 - OWU Check Csg Pressure 1650 Psi, Good Test. R/D Rig, Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$25,315

9/30/2011 Day: 5

Conversion MIT

Rigless on 9/30/2011 - Conduct Conversion MIT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$26,215

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 15-27-9-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2288 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013328800000			
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/28/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 3:00 PM on 11/28/2011.					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 11/29/2011				

DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT ☐

DIVISION OF OIL, GAS AND MINING

Original Filing Date: 12/2/2011

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator NEWFIELD PRODUCTION COMPANY				2. Utah Account Number 82695.1		5. Well Name and Number ASHLEY FED 15-27-9-	
3. Address of Operator 1001 17th Street, Suite 2000		City Denver	State CO	Zip 80202	4. Phone Number 303 382-4443		6. API Number 4301332880
9. Location of Well Footage: 0751 FSL 2288 FEL County: DUCHESNE QQ, Sec, Twnp, Rnge: SWSE 27 090S 150E State: UTAH						7. Field Name MONUMENT BUTTE	
						8. Field Code Number 105	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply)		11. WORK PERIOD	
<input type="checkbox"/> Production enhancement	<input type="checkbox"/> Recompletion	Date work commenced	9/23/2011 65 Days From
<input checked="" type="checkbox"/> Convert to injection	<input type="checkbox"/> Repair well	Date work completed	9/28/2011 Completion

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	0.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	0.00	0.00
c. Rig charges (including fuel)	11336.74	11336.74
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	10925.14	10925.14
f. Equipment purchase	0.00	0.00
g. Equipment rental	1345.55	1345.55
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	1711.33	1711.33
n. Other (itemize)	0	0.00
	0	0.00
	0	0.00
	0	0.00
o. Total submitted expenses	25318.76	
p. Total approved expenses (State use only)		25318.76

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
Newfield Drilling Services Inc	Roosevelt UT	Completion Rig
Advantage Oilfield Service Inc	Roosevelt UT	Hot Oiling Services

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT)	Abby Logerman	TITLE	Accounting Technician	PHONE	303 383-4116
SIGNATURE	Abby Logerman	DATE	December 2, 2011	E-MAIL	alogerman@newfield.co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT OR CA AGREEMENT NAME: GMBU
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: ASHLEY FEDERAL 15-27-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 751 FSL 2288 FEL		9. API NUMBER: 4301332880
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 27, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/29/2011	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/28/2011.
On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Water Services Technician</u>
SIGNATURE _____	DATE <u>10/05/2011</u>

(This space for State use only)

RECEIVED Dec. 02, 2011

Daily Activity Report**Format For Sundry****ASHLEY 15-27-9-15****8/1/2011 To 10/30/2011****9/23/2011 Day: 1****Conversion**

NC #1 on 9/23/2011 - MIRU NC#1, H/O Csg Treat Well For H₂S, SWI, C/SDFN. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibiter W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibiter W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibiter W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 1:30PM MIRU NC#1, 17 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit., pump 5 Gal Scale Inhibiter W/-8 Gal Hydrogen Sulfide Scavanger & 120 BW D/Csg Due To H₂S 186 + PPM, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$5,351**Cumulative Cost:** \$5,351**9/26/2011 Day: 2****Conversion**

NC #1 on 9/26/2011 - H/O Csg, U/S pmp, Flush Tbg, P/Tst Tbg, POOH & L/D Rod Prod. N/U POOH W/Tbg Prod Breaking & Redoping Tool Jts W/Liq O Ring, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U H/Oiler pmp 100 BW W/-10 Gal Biocide D/Csg, R/U H/Oiler Fill Tbg W/-15 BW, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-15 BW, P/Test Tbg To 3500 Psi, Leaked 500 Psi In 1 Minute, No Test. Possibly Going Thru pmp. Unseat pmp, POOH L/D 1 1/2X22' Polish Rod, 3/4X2'-4'-8' Ponys, 109-3/4 4 Per, 46-3/4 Slick, 48-3/4 4 Per, 6-1 1/2 Wt Bars & pmp, Flushed Tbg W/-20 BW On TOOH Due To Oil. N/D W/-HD, N/U BOP, R/U R/Flr, Rel T/A, POOH W/-123 Jts Tbg In Derrick Breaking & Doping All

Tool Jts W/-Liq O Ring, L/D 43 Jts Tbg, T/A, 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$8,807

Cumulative Cost: \$14,158

9/27/2011 Day: 3

Conversion

NC #1 on 9/27/2011 - RIH W/Tbg Prod,P/Test Tbg To 3200 Psi Held Good Test. RIH W/-S/Line Ovrshot Fish SV. R/U Wire Line Run Gyro Log, R/D Wire Line, N/D BOP, pmp Pkr Fluid, Set Pkr, Fill Csg, P/Test Csg Ovr Night, Check Pressure In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Afr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Afr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Afr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, RIH W/-5 1/2" Arrow #1 Pkr, S/N, 121 Jts Tbg, 2 7/8x10.20 Tbg Sub, 1 Jt Tbg, R/U H/Oiler pmp 20 BW D/Tbg Pad, Drop SV. Fill Tbg W/-22 BW, P/Test Tbg To 3200 Psi, Tbg Gained 150 Psi In 1 Hr. R/U S/Line Ovrshot, RIH & Fish SV. R/U Ves Wire Line To Run Gyro Log, R/D Wire Line Afr Gyro Log. R/D Flr, N/D BOP, N/U W/-HD, pmp 40 BW W/-20 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-40 BW Pkr Fluid, N/U W/-HD, Pressure Csg Up To 1700 Psi, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. Will Check Csg Psi In AM.

Finalized

Daily Cost: \$7,549

Cumulative Cost: \$21,707

9/28/2011 Day: 4

Conversion

NC #1 on 9/28/2011 - OWU Check Csg Pressure 1650 Psi, Good Test. R/D Rig, Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU W/-1650 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, 8:30AM Move Out. Well Ready For MIT. **Finalized**

Daily Cost: \$3,608

Cumulative Cost: \$25,315

9/30/2011 Day: 5

Conversion MIT

Rigless on 9/30/2011 - Conduct Conversion MIT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test. FINAL REPORT **Finalized**

Daily Cost: \$900

Cumulative Cost: \$26,215

Pertinent Files: Go to File List

CREDITS FOR INJECTION CONVERSION / RECOMPLETION

ASHLEY FED 15-27-9-15

Date Commenced 9/23/2011

API Number 43-013-32880

Date Completed 9/28/2011

Location	Rig Charges	Water and Chemicals	Equipment Purchase	Equipment Rental	Perforating	Acidizing	Fracture Stimulation	Logging Services	Supervision and Overhead	Other	SUPER
		4765.69							0.00		administrative overhead
		5165.04					0.00				transportation and hauling
				1345.55							hot oil
		550.89									acidizing & fracing
		443.52									equipment rentals
					0.00						complt n fluids/water/chemical
	11336.74										water disposal
	0.00										wireline/logging/perforating
											completion rig
											rig mob & demob
											location prep, rmdtn & mntrc
									1711.33		labor, supervision
				0.00							downhole equipment rental
0.00	11336.74	10925.14	0.00	1345.55	0.00	0.00	0.00	0.00	1711.33	-	

TOTAL

25,318.76

RECEIVED Dec. 02, 2011

AFE NET DETAIL REPORT

From May-11 to Dec-11

FE No.	25480	IO-GMBU 15-27-9-15 3 Q11 - #24525	Budget	50,339.75			
FE Type	INJECTION WELL CONVERSION		Approved	Yes			
BO AFE			Date Completed				
emarks							
			BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885102	Cased Hole Electric Wireline					
			885102	2,053.01	0.00	2,053.01	0%
Major Acct	885103	Casing Crews & Running Tools - Casing & Tubing					
			885103	0.00	0.00	0.00	0%
Major Acct	885105	Cementing					
			885105	0.00	0.00	0.00	0%
Major Acct	885107	Chemical Treatment-Subsurface					
Cost Element			Budget				
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133	1339368--2297209-MULTI-CHEM GROUP LLC	BIOCIDE, CORROSION INHIBITOR	DCHASE	09/26/11	11/26/11	19.18
Payables	159133	1339368--2297209-MULTI-CHEM GROUP LLC	BIOCIDE, CORROSION INHIBITOR	DCHASE	09/26/11	11/26/11	493.58
Payables	159133	1339368--2297209-MULTI-CHEM GROUP LLC	BIOCIDE, CORROSION INHIBITOR	DCHASE	09/26/11	11/26/11	17.53
							530.29
			885107	0.00	0.00	530.29	<530.29> 0%
Major Acct	885110	Consultants					
			885110	0.00	0.00	0.00	0%
Major Acct	885116	Engineering - Structural					
			885116	0.00	0.00	0.00	0%
Major Acct	885117	Environment & Safety					
			885117	0.00	0.00	0.00	0%
Major Acct	885119	Fishing Operations					
			885119	0.00	0.00	0.00	0%
Major Acct	885120	Fluid Disposal					
Cost Element			Budget				
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133	454987--2300517-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	4.48
Payables	159133	454987--2300517-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	4.90
Payables	159133	454989--2300516-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	103.22
Payables	159133	454989--2300516-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	3.66
Payables	159133	454989--2300516-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	4.01
Payables	159133	454987--2300517-IOWA TANKLINES INC	CONVERSION	JROSSET	10/06/11	11/26/11	126.07
Payables	159133	454991--2300523-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	3.26
Payables	159133	454991--2300523-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	3.56
Payables	159133	454991--2300523-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	91.77
Payables	159133	454990--2300515-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	91.77
Payables	159133	454990--2300515-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	3.26
Payables	159133	454990--2300515-IOWA TANKLINES INC	CONVERSION	JROSSET	10/07/11	11/26/11	3.56
							443.52
			885120	985.44	0.00	443.52	541.92 45%
Major Acct	885121	Formation Evaluation					
			885121	0.00	0.00	0.00	0%
Major Acct	885122	Formation Stimulation - Fracturing					
			885122	0.00	0.00	0.00	0%
Major Acct	885123	Formation Stimulation - Other					
			885123	0.00	0.00	0.00	0%
Major Acct	885128	Hot Oiling Services					
Cost Element			Budget				
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133	32590--2280194-ZUBIATE HOT OIL	CONVERSIONS	KRILEY	10/07/11	10/27/11	28.96
Payables	159133	32590--2280194-ZUBIATE HOT OIL	CONVERSIONS	KRILEY	10/07/11	10/27/11	26.47
Payables	159133	32590--2280194-ZUBIATE HOT OIL	CONVERSIONS	KRILEY	10/07/11	10/27/11	745.48
Payables	159133	21646--2296633-ADVANTAGE OILFIELD SERVICE INC	PUMPED 100 BBLs DOWN CASING	MBERTOCH	09/26/11	11/26/11	49.67
Payables	159133	21646--2296633-ADVANTAGE OILFIELD SERVICE INC	PUMPED 100 BBLs DOWN CASING	MBERTOCH	09/26/11	11/26/11	54.34
Payables	159133	21646--2296633-ADVANTAGE OILFIELD SERVICE INC	PUMPED 100 BBLs DOWN CASING	MBERTOCH	09/26/11	11/26/11	1,398.61
Payables	159133	21647--2296634-ADVANTAGE OILFIELD SERVICE INC	PUMPED 20 BBLs DOWN TUBING	MBERTOCH	09/27/11	11/26/11	40.23
Payables	159133	21647--2296634-ADVANTAGE OILFIELD SERVICE INC	PUMPED 20 BBLs DOWN TUBING	MBERTOCH	09/27/11	11/26/11	44.01
Payables	159133	21647--2296634-ADVANTAGE OILFIELD SERVICE INC	PUMPED 20 BBLs DOWN TUBING	MBERTOCH	09/27/11	11/26/11	1,132.84
Payables	159133	32534--2299173-ZUBIATE HOT OIL	HOT OILING	AFERRARI	10/06/11	11/26/11	59.47
Payables	159133	32534--2299173-ZUBIATE HOT OIL	HOT OILING	AFERRARI	10/06/11	11/26/11	54.36
Payables	159133	32534--2299173-ZUBIATE HOT OIL	HOT OILING	AFERRARI	10/06/11	11/26/11	1,530.60
							5,165.04
			885128	3,531.17	0.00	5,165.04	<1,633.87> 146%

From May-11 to Dec-11

FE No. 25480 IO-GMBU 15-27-9-15 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 50,339.75
Approved Yes
Date Completed

		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885138 Automation					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 INV36981--2296785-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	109.83
Payables	159133 INV36981--2296785-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	2,826.72
Payables	159133 INV36981--2296785-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	100.38
						3,036.93
		885138	0.00	0.00	3,036.93	<3,036.93> 0%
Major Acct	885139 Labor - Company Supervision					
		885139	985.44	0.00		985.44 0%
Major Acct	885140 Labor - Company Employees					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Spreadsheet	159133 1022854--127-	TIMESHEET DATA - SEPTEMBER 2011		09/30/11	10/27/11	36.53
Spreadsheet	159133 1022854--127-	TIMESHEET DATA - SEPTEMBER 2011		09/30/11	10/27/11	940.10
Spreadsheet	159133 1022854--127-	TIMESHEET DATA - SEPTEMBER 2011		09/30/11	10/27/11	33.39
						1,010.02
		885140	0.00	0.00	1,010.02	<1,010.02> 0%
Major Acct	885141 Labor - Contract Employees					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 3347--2294684-AUSTINS ROUSTABOUT SERVICE LLC	PULLED BURNERS	LCOLLIER	10/03/11	11/26/11	19.11
Payables	159133 3347--2294684-AUSTINS ROUSTABOUT SERVICE LLC	PULLED BURNERS	LCOLLIER	10/03/11	11/26/11	20.91
Payables	159133 3347--2294684-AUSTINS ROUSTABOUT SERVICE LLC	PULLED BURNERS	LCOLLIER	10/03/11	11/26/11	538.07
Payables	159133 9462--2309462-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD	JROSSET	10/27/11	11/29/11	4.07
Payables	159133 9462--2309462-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD	JROSSET	10/27/11	11/29/11	4.45
Payables	159133 9462--2309462-REBEL FIELD SERVICES LLC	INSTALLED REGULATOR ON WELL HEAD	JROSSET	10/27/11	11/29/11	114.70
						701.31
		885141	1,806.65	0.00	701.31	1,105.34 39%
Major Acct	885143 Location Preparation					
		885143	0.00	0.00		0.00 0%
Major Acct	885144 Location Remediation & Maintenance					
		885144	328.48	0.00		328.48 0%
Major Acct	885145 Measurement					
		885145	0.00	0.00		0.00 0%
Major Acct	885146 Miscellaneous Services					
		885146	4,845.10	0.00		4,845.10 0%
Major Acct	885150 Rig Costs - Dayrate					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 NC1787--2267921-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/28/11	10/28/11	409.98
Payables	159133 NC1787--2267921-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/28/11	10/28/11	10,552.04
Payables	159133 NC1787--2267921-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/28/11	10/28/11	374.72
						11,336.74
		885150	11,496.85	0.00	11,336.74	160.11 99%
Major Acct	885153 Rig Mob & Demob					
		885153	0.00	0.00		0.00 0%
Major Acct	885156 Surveying					
		885156	0.00	0.00		0.00 0%
Major Acct	885157 Survey - Well					
		885157	0.00	0.00		0.00 0%
Major Acct	885158 Testing - Tubing					
		885158	0.00	0.00		0.00 0%
Major Acct	885159 Testing - Well & Well Flowback					
		885159	0.00	0.00		0.00 0%
Major Acct	885162 Transportation - Land					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 12362--2279671-RUNNERS INC	TRANSPORTATION	MBERTOCH	09/23/11	10/27/11	40.56
Payables	159133 12362--2279671-RUNNERS INC	TRANSPORTATION	MBERTOCH	09/23/11	10/27/11	1,142.32

RECEIVED Dec. 02, 2011

From May-11 to Dec-11

FE No. 25480 IO-GMBU 15-27-9-15 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 50,339.75
Approved Yes
Date Completed

		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885162	Transportation - Land				
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 126327--2283244-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	160.52
Payables	159133 12362--2279671-RUNNERS INC	TRANSPORTATION	MBERTOCH	09/23/11	10/27/11	44.38
Payables	159133 126327--2283244-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	6.24
Payables	159133 126327--2283244-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	5.70
Payables	159133 126326--2283245-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	10.91
Payables	159133 126326--2283245-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	280.90
Payables	159133 126326--2283245-BLACK GOLD LLC	OIL TRANSFER	LCOLLIER	09/23/11	10/27/11	9.98
Payables	159133 WT1710--2267160-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/23/11	10/28/11	76.45
Payables	159133 WT1710--2267160-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/23/11	10/28/11	2.97
Payables	159133 31707--2257338-ZUBIATE HOT OIL	HAUL/MOVE EQUIPMENT	CCARRILLO	09/23/11	10/28/11	611.50
Payables	159133 31707--2257338-ZUBIATE HOT OIL	HAUL/MOVE EQUIPMENT	CCARRILLO	09/23/11	10/28/11	23.76
Payables	159133 WT1710--2267160-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/23/11	10/28/11	2.71
Payables	159133 31707--2257338-ZUBIATE HOT OIL	HAUL/MOVE EQUIPMENT	CCARRILLO	09/23/11	10/28/11	21.71
Payables	159133 7133--2260251-DAVE SHARP TRUCKING INC	MOVE RIG BOP	SBEHAEGHE	09/26/11	10/28/11	11.58
Payables	159133 7133--2260251-DAVE SHARP TRUCKING INC	MOVE RIG BOP	SBEHAEGHE	09/26/11	10/28/11	298.07
Payables	159133 7133--2260251-DAVE SHARP TRUCKING INC	MOVE RIG BOP	SBEHAEGHE	09/26/11	10/28/11	10.59
Payables	159133 31734--2268724-ZUBIATE HOT OIL	TRKG	JROSSET	09/30/11	10/28/11	460.95
Payables	159133 31734--2268724-ZUBIATE HOT OIL	TRKG	JROSSET	09/30/11	10/28/11	17.91
Payables	159133 31734--2268724-ZUBIATE HOT OIL	TRKG	JROSSET	09/30/11	10/28/11	16.37
Payables	159133 21864--2287298-ADVANTAGE OILFIELD SERVICE INC	LOAD 90 BBL'S FRESH AT ASHLEY TAP	LCOLLIER	09/27/11	11/26/11	321.07
Payables	159133 21864--2287298-ADVANTAGE OILFIELD SERVICE INC	LOAD 90 BBL'S FRESH AT ASHLEY TAP	LCOLLIER	09/27/11	11/26/11	11.40
Payables	159133 21864--2287298-ADVANTAGE OILFIELD SERVICE INC	LOAD 90 BBL'S FRESH AT ASHLEY TAP	LCOLLIER	09/27/11	11/26/11	12.47
Payables	159133 126373--2297037-BLACK GOLD LLC	CONVERSION	MBERTOCH	10/07/11	11/26/11	38.48
Payables	159133 126373--2297037-BLACK GOLD LLC	CONVERSION	MBERTOCH	10/07/11	11/26/11	42.10
Payables	159133 126373--2297037-BLACK GOLD LLC	CONVERSION	MBERTOCH	10/07/11	11/26/11	1,083.49
						4,765.09
Major Acct	885162	821.20	0.00	4,765.09	<3,943.89>	580%
Major Acct	885166	0.00	0.00		0.00	0%
Major Acct	885301	0.00	0.00		0.00	0%
Major Acct	885302	0.00	0.00		0.00	0%
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 7558926RI--2291094-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	10/14/11	11/26/11	13.23
Payables	159133 7558926RI--2291094-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	10/14/11	11/26/11	340.46
Payables	159133 7558926RI--2291094-WEATHERFORD US LP	RNT PRESSURE CONTROL	KRILEY	10/14/11	11/26/11	12.09
						365.78
Major Acct	885302	492.72	0.00	365.78	126.94	74%
Major Acct	885304	1,231.80	0.00		1,231.80	0%
Major Acct	885307	0.00	0.00		0.00	0%
Major Acct	885317	0.00	0.00		0.00	0%
Major Acct	885321	0.00	0.00		0.00	0%
Major Acct	885322	0.00	0.00		0.00	0%
Major Acct	885328	0.00	0.00		0.00	0%
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	159133 286013IN--2266178-MARTA-CO SUPPLY INC	PUP JTS	CBATEMAN	09/30/11	10/28/11	5.97
Payables	159133 286013IN--2266178-MARTA-CO SUPPLY INC	PUP JTS	CBATEMAN	09/30/11	10/28/11	6.53
Payables	159133 286013IN--2266178-MARTA-CO SUPPLY INC	PUP JTS	CBATEMAN	09/30/11	10/28/11	168.09
NFX Inventory	159133 1025978--1806-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 038174- Seq 40)		10/10/11	10/31/11	-12.04
NFX Inventory	159133 1025978--1806-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 038174- Seq 40)		10/10/11	10/31/11	-11.00
NFX Inventory	159133 1025978--1806-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 038174- Seq 40)		10/10/11	10/31/11	-309.86

From May-11 to Dec-11

FE No.	25480	IO-GMBU 15-27-9-15 3 Q11 - #24525	Budget	50,339.75					
FE Type	INJECTION WELL CONVERSION		Approved	Yes					
BO AFE			Date Completed						
emarks									
					BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885328	Miscellaneous Surface Equipment							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc			Approver	Svc Date	GL Date	Amount	
Payables	159133 9236--2296597-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION			JDHORROCKS	10/20/11	11/26/11	49.51	
Payables	159133 9236--2296597-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION			JDHORROCKS	10/20/11	11/26/11	54.17	
Payables	159133 9236--2296597-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION			JDHORROCKS	10/20/11	11/26/11	1,394.18	
								1,345.55	
					885328	0.00	0.00	1,345.55	<1,345.55> 0%
Major Acct	885329	Mud - Drilling							
					885329	0.00	0.00	0.00	0%
Major Acct	885335	Pipeline / Flowline							
					885335	0.00	0.00	0.00	0%
Major Acct	885336	Pumps							
					885336	<16,341.94>	0.00	<16,341.94>	0%
Major Acct	885340	Separators							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc			Approver	Svc Date	GL Date	Amount	
NFX Inventory	159133 1025978--1815-	1 Each (0 N/A); Separator, 20" x 5', Vertical, 2-Phase, 125 PSI (SN#MM2G224F07-04) (Item 670003.B); (MT 038229- Seq 20)				10/11/11	10/31/11	-95.51	
NFX Inventory	159133 1025978--1815-	1 Each (0 N/A); Separator, 20" x 5', Vertical, 2-Phase, 125 PSI (SN#MM2G224F07-04) (Item 670003.B); (MT 038229- Seq 20)				10/11/11	10/31/11	-2,458.03	
NFX Inventory	159133 1025978--1815-	1 Each (0 N/A); Separator, 20" x 5', Vertical, 2-Phase, 125 PSI (SN#MM2G224F07-04) (Item 670003.B); (MT 038229- Seq 20)				10/11/11	10/31/11	-87.29	
								<2,640.83>	
					885340	<2,627.85>	0.00	<2,640.83>	12.98 100%
Major Acct	885342	Startup Material / Stock							
					885342	0.00	0.00	0.00	0%
Major Acct	885345	Tanks							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc			Approver	Svc Date	GL Date	Amount	
NFX Inventory	159133 1025978--1834-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35684) (Item 570007.B); (MT 038370- Seq 20)				10/17/11	10/31/11	-243.26	
NFX Inventory	159133 1025978--1834-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35684) (Item 570007.B); (MT 038370- Seq 20)				10/17/11	10/31/11	-222.34	
NFX Inventory	159133 1025978--1833-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35698) (Item 570007.B); (MT 038370- Seq 10)				10/17/11	10/31/11	-6,261.02	
NFX Inventory	159133 1025978--1833-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35698) (Item 570007.B); (MT 038370- Seq 10)				10/17/11	10/31/11	-243.26	
NFX Inventory	159133 1025978--1833-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35698) (Item 570007.B); (MT 038370- Seq 10)				10/17/11	10/31/11	-222.34	
NFX Inventory	159133 1025978--1834-	1 Each (0 N/A); Tank-Steel, 400 BBL, 12' x 20' [DxH], Closed Top (SN#35684) (Item 570007.B); (MT 038370- Seq 20)				10/17/11	10/31/11	-6,261.02	
								<13,453.24>	
					885345	<13,878.34>	0.00	<13,453.24>	<425.10> 97%
Major Acct	885346	Tools & Supplies							
					885346	<287.42>	0.00	<287.42>	0%
Major Acct	885347	Treaters							
Cost Element		Budget							
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc			Approver	Svc Date	GL Date	Amount	
NFX Inventory	159133 1025978--1846-	1 Each (0 N/A); Heater Treater, 500M BTU, 4' x 20', Vertical, 75 PSI (SN#EL2G224E03-01) (Item 633004.B); (MT 038229- Seq 10)				10/11/11	10/31/11	-513.76	
NFX Inventory	159133 1025978--1846-	1 Each (0 N/A); Heater Treater, 500M BTU, 4' x 20', Vertical, 75 PSI (SN#EL2G224E03-01) (Item 633004.B); (MT 038229- Seq 10)				10/11/11	10/31/11	-13,223.01	
NFX Inventory	159133 1025978--1846-	1 Each (0 N/A); Heater Treater, 500M BTU, 4' x 20', Vertical, 75 PSI (SN#EL2G224E03-01) (Item 633004.B); (MT 038229- Seq 10)				10/11/11	10/31/11	-469.57	
								<14,206.34>	
					885347	<13,467.73>	0.00	<14,206.34>	738.61 105%
Major Acct	885348	Utility Systems							
Cost Element		Budget							

From May-11 to Dec-11

FE No. 25480 IO-GMBU 15-27-9-15 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 50,339.75
Approved Yes
Date Completed

				BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885348	Utility Systems						
Cost Element		Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount		
Spreadsheet	159133 1071229--8-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	1,692.80		
Spreadsheet	159133 1071229--8-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	43,568.63		
Spreadsheet	159133 1071229--8-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	1,547.19		
						46,808.62		
		885348		46,808.59	0.00	46,808.62	<0.03>	100%
Major Acct	885350	Water						
Cost Element		Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount		
Spreadsheet	159133 1024975--59-	Sept 2011 Water Delivery		09/30/11	10/27/11	0.74		
Spreadsheet	159133 1024975--59-	Sept 2011 Water Delivery		09/30/11	10/27/11	19.18		
Spreadsheet	159133 1024975--59-	Sept 2011 Water Delivery		09/30/11	10/27/11	0.68		
						20.60		
		885350		0.00	0.00	20.60	<20.60>	0%
Major Acct	885351	Water Handling Equipment						
		885351		0.00	0.00		0.00	0%
Major Acct	885511	Regulatory Compliance						
		885511		0.00	0.00		0.00	0%
Major Acct	885601	Artificial Lift						
Cost Element		Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount		
NFX Inventory	159133 1025978--1888-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#58075) (Item 500007.B); (MT 038174- Seq 20)		10/10/11	10/31/11	-779.03		
NFX Inventory	159133 1025978--1888-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#58075) (Item 500007.B); (MT 038174- Seq 20)		10/10/11	10/31/11	-712.02		
NFX Inventory	159133 1025978--1888-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525 RPM (SN#58075) (Item 500007.B); (MT 038174- Seq 20)		10/10/11	10/31/11	-20,050.35		
NFX Inventory	159133 1025978--1887-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#2005-14) (Item 555005.E); (MT 038174- Seq 10)		10/10/11	10/31/11	-222.74		
NFX Inventory	159133 1025978--1886-	1 Each (0 N/A); Muffler, Hospital (SN#) (Item 590909.B); (MT 038174- Seq 30)		10/10/11	10/31/11	-542.99		
NFX Inventory	159133 1025978--1887-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#2005-14) (Item 555005.E); (MT 038174- Seq 10)		10/10/11	10/31/11	-5,732.72		
NFX Inventory	159133 1025978--1886-	1 Each (0 N/A); Muffler, Hospital (SN#) (Item 590909.B); (MT 038174- Seq 30)		10/10/11	10/31/11	-21.10		
NFX Inventory	159133 1025978--1886-	1 Each (0 N/A); Muffler, Hospital (SN#) (Item 590909.B); (MT 038174- Seq 30)		10/10/11	10/31/11	-19.28		
NFX Inventory	159133 1025978--1887-	1 Each (0 N/A); Pumping Unit, C228-213-86 [Torque-Load-Stroke] (SN#2005-14) (Item 555005.E); (MT 038174- Seq 10)		10/10/11	10/31/11	-203.58		
						<28,283.81>		
		885601		<615.90>	0.00	<28,283.81>	27,667.91	4,592%
Major Acct	885603	Miscellaneous Subsurface Equipment						
		885603		821.20	0.00		821.20	0%
Major Acct	885604	Packers & Liner Hangers						
		885604		2,463.61	0.00		2,463.61	0%
Major Acct	885610	Pipe - Production Casing						
		885610		0.00	0.00		0.00	0%
Major Acct	885613	Pipe - Tubing						
Cost Element		Budget						
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount		
NFX Inventory	159133 1025978--1908-	1480.5 Feet (47 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.B); (MT 037783- Seq 10)		09/28/11	10/31/11	-140.26		
NFX Inventory	159133 1025978--1908-	1480.5 Feet (47 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.B); (MT 037783- Seq 10)		09/28/11	10/31/11	-3,609.92		
NFX Inventory	159133 1025978--1908-	1480.5 Feet (47 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.B); (MT 037783- Seq 10)		09/28/11	10/31/11	-128.19		

RECEIVED Dec. 02, 2011

From May-11 to Dec-11

FE No. 25480 IO-GMBU 15-27-9-15 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 50,339.75
Approved Yes
Date Completed

		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885613	Pipe - Tubing				
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Tm Desc	Approver	Sve Date	GL Date	Amount
		885613	2,463.61	0.00	<3,878.37>	6,341.98
						<157%>
Major Acct	885614	Rods				
Cost Element		Budget				
Source	RC Invoice No - Dist Line - Voucher - Vendor	Tm Desc	Approver	Sve Date	GL Date	Amount
NFX Inventory	159133 1025978--1956-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides Stabilizer Bar (SN#) (Item 563021.E); (MT 037885- Seq 80)		09/26/11	10/31/11	-0.14
NFX Inventory	159133 1025978--1958-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037885- Seq 20)		09/26/11	10/31/11	-7.35
NFX Inventory	159133 1025978--1956-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides Stabilizer Bar (SN#) (Item 563021.E); (MT 037885- Seq 80)		09/26/11	10/31/11	-3.75
NFX Inventory	159133 1025978--1955-	1 Each (0 N/A); Rods-Polished, 1-1/2" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562003.E); (MT 037885- Seq 10)		09/26/11	10/31/11	-0.14
NFX Inventory	159133 1025978--1955-	1 Each (0 N/A); Rods-Polished, 1-1/2" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562003.E); (MT 037885- Seq 10)		09/26/11	10/31/11	-0.13
NFX Inventory	159133 1025978--1955-	1 Each (0 N/A); Rods-Polished, 1-1/2" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562003.E); (MT 037885- Seq 10)		09/26/11	10/31/11	-3.75
NFX Inventory	159133 1025978--1954-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037885- Seq 30)		09/26/11	10/31/11	-0.14
NFX Inventory	159133 1025978--1954-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037885- Seq 30)		09/26/11	10/31/11	-0.13
NFX Inventory	159133 1025978--1954-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037885- Seq 30)		09/26/11	10/31/11	-3.75
NFX Inventory	159133 1025978--1957-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037885- Seq 40)		09/26/11	10/31/11	-0.14
NFX Inventory	159133 1025978--1957-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037885- Seq 40)		09/26/11	10/31/11	-0.13
NFX Inventory	159133 1025978--1957-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037885- Seq 40)		09/26/11	10/31/11	-3.75
NFX Inventory	159133 1025978--1961-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037885- Seq 50)		09/26/11	10/31/11	-64.34
NFX Inventory	159133 1025978--1961-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037885- Seq 50)		09/26/11	10/31/11	-58.81
NFX Inventory	159133 1025978--1961-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037885- Seq 50)		09/26/11	10/31/11	+1,656.11
NFX Inventory	159133 1025978--1960-	46 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037885- Seq 60)		09/26/11	10/31/11	-18.85
NFX Inventory	159133 1025978--1960-	46 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037885- Seq 60)		09/26/11	10/31/11	-17.23
NFX Inventory	159133 1025978--1960-	46 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037885- Seq 60)		09/26/11	10/31/11	-485.25
NFX Inventory	159133 1025978--1959-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037885- Seq 70)		09/26/11	10/31/11	-2.46
NFX Inventory	159133 1025978--1959-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037885- Seq 70)		09/26/11	10/31/11	-2.25
NFX Inventory	159133 1025978--1959-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037885- Seq 70)		09/26/11	10/31/11	-63.32
NFX Inventory	159133 1025978--1958-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037885- Seq 20)		09/26/11	10/31/11	-0.29
NFX Inventory	159133 1025978--1958-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037885- Seq 20)		09/26/11	10/31/11	-0.26
NFX Inventory	159133 1025978--1956-	1 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides Stabilizer Bar (SN#) (Item 563021.E); (MT 037885- Seq 80)		09/26/11	10/31/11	-0.13
						<2,392.60>

From May-11 to Dec-11

FE No.	25480	IO-GMBU 15-27-9-15 3 Q11 - #24525	Budget	50,339.75			
FE Type	INJECTION WELL		Approved	Yes			
BO AFE	CONVERSION		Date Completed				
emarks							
			BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885614	Rods					
	885614		0.00	0.00	<2,392.60>	2,392.60	0%
Major Acct	885615	Safety Valves					
	885615		0.00	0.00		0.00	0%
Major Acct	885616	Tubing Accessories					
	885616		0.00	0.00		0.00	0%
Major Acct	885617	Wellhead					
Cost Element	Budget						
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	Gl. Date	Amount
Payables	159133	912748356--2300375-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	94.89
Payables	159133	912748356--2300375-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	103.82
Payables	159133	912748356--2300375-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	2,672.07
Payables	159133	22985--2309850-PARAGON OILFIELD PRODUCTS	WELL HEAD PARTS & CONVERSION	JDHORROCKS	10/26/11	11/29/11	131.57
Payables	159133	22985--2309850-PARAGON OILFIELD PRODUCTS	WELL HEAD PARTS & CONVERSION	JDHORROCKS	10/26/11	11/29/11	143.95
Payables	159133	22985--2309850-PARAGON OILFIELD PRODUCTS	WELL HEAD PARTS & CONVERSION	JDHORROCKS	10/26/11	11/29/11	3,704.95
							6,851.25
	885617		12,728.65	0.00	6,851.25	5,877.40	54%
Major Acct	885951	Accruals - Capital					
	885951		0.00	0.00		0.00	0%
Major Acct	885963	Contingency					
	885963		3,695.41	0.00		3,695.41	0%
Major Acct	885965	Overhead					
	885965		0.00	0.00		0.00	0%
Total for AFE 25480 :			50,339.75	0.00	17,525.55	32,814.20	0%
Report Total:			50,339.75	0.00	17,525.55	32,814.20	0%



RECEIVED
VERNAL FIELD OFFICE
2008 FEB 11 AM 2:47
BUREAU OF LAND MGMT.

February 7, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #15-27-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-66185
Section 27-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #15-27-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg".

Eric Sundberg
Regulatory Analyst

RECEIVED
FEB 19 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
2008 FEB 11 AM 2:47
BUREAU OF LAND MGMT.

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #15-27-9-15
MONUMENT BUTTE FIELD (GREEN RIVER)
ASHLEY PA AB
LEASE #UTU-66185
February 7, 2008

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal 15-27-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA AB Lease No. UTU-66185
Well Location: QQ SW/SE section 27 township 9S range 15E county Duchesne


Is this application for expansion of an existing project? Yes ☒ No ☐
Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒
Is this application for a new well to be drilled? Yes ☐ No ☒
If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒
Date of test: _____
API number: 43-013-32880

Proposed injection interval: from 3705 to 5453
Proposed maximum injection: rate 500 bpd pressure 1846 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 2/7/08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 15-27-9-15

Spud Date: 6-21-06
Put on Production: 8-17-06
GL: 6506' KB: 6418'

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.56')
DEPTH LANDED: 322.33' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts (5829.32')
DEPTH LANDED: 5828.57' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5251.18')
TUBING ANCHOR: 5263.18' KB
NO. OF JOINTS: 1 jts (31.61')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5297.59' KB
NO. OF JOINTS: 2 jts (63.36')
TOTAL STRING LENGTH: EOT @ 5362.05' KB

Proposed Injection Wellbore Diagram

Cement top @ 300'

Packer @ 3880'

3915-3934'

4041-4066'

4390-4400'

5211-5219'

5281-5288'

PBTD @ 5787'

TD @ 5850'

FRAC JOB

08-09-2006 5211-5288' **Frac CP1, LODC sands as follows:**
35250# 20/40 sand in 387 bbls Lightning 17
frac fluid. Treated @ avg press of 2095 psi
w/avg rate of 25 BPM. ISIP 2150 psi. Calc
flush: 5209 gal. Actual flush: 4704 gal.

08-09-06 4390-4400' **Frac D1 sands as follows:**
29767# 20/40 sand in 336 bbls Lightning 17
frac fluid. Treated @ avg press of 1603 psi
w/avg rate of 14.4 BPM. ISIP 1875 psi. Calc
flush: 4388 gal. Actual flush: 4284 gal.

08-10-06 4041-4066' **Frac PB8 sands as follows:**
81240# 20/40 sand in 575 bbls Lightning 17
frac fluid. Treated @ avg press of 2410 psi
w/avg rate of 21.8 BPM. ISIP 3500 psi. Calc
flush: 4039 gal. Actual flush: 3570 gal.

08-10-06 3915-3934' **Frac GB6 sands as follows:**
78749# 20/40 sand in 564 bbls Lightning 17
frac fluid. Treated @ avg press of 1895 w/
avg rate of 24.9 BPM. ISIP 2075 psi. Calc
flush: 3913 gal. Actual flush: 3822 gal.

11/28/06 **Pump Change:** Updated rod and tubing detail.

2-2-07 **Pump Change:** Updated rod and tubing detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
08-03-06	5281-5288'	4 JSPF	28 holes
08-03-06	5211-5219'	4 JSPF	32 holes
08-09-06	4390-4400'	4 JSPF	40 holes
08-09-06	4041-4066'	4 JSPF	100 holes
08-10-06	3915-3934'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 15-27-9-15

751' FSL & 2288' FEL

SW/SE Section 27-T9S-R15E

Duchesne Co, Utah

API # 43-013-32880; Lease # UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #15-27-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #15-27-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3705' - 5453'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3384' and the Castle Peak top at 5244'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #15-27-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 322' KB, and 5-1/2" 15.5# J-55 casing run from surface to 5829' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1846 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #15-27-9-15, for existing perforations (3915' - 5288') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1935 psig. We may add additional perforations between 3705' and 5453'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #15-27-9-15, the proposed injection zone (3810' - 5807') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

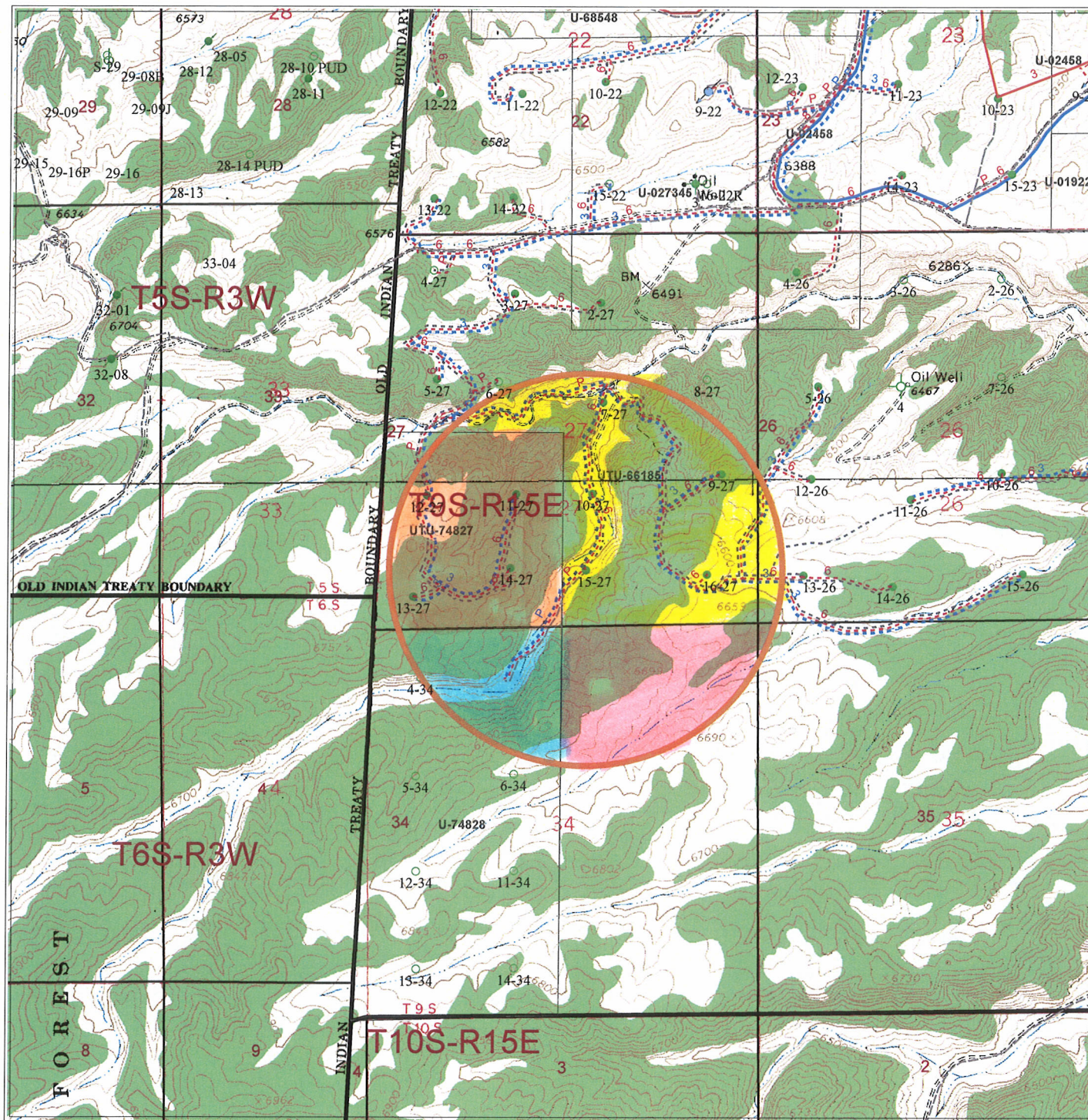
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Injection system**
- high pressure
 - - - low pressure
 - ... proposed
 - return
 - - - return proposed
- Gas Pipelines**
- Gathering lines
 - - - Proposed lines
- Leases**
- Leases
 - 15-27-9-15 1/2 mile radius

Ashley 15-27-9-15
Section 27, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS



1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 20, 2007

Marked Stone
& Rebar

T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 15-27,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 27, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

Old Indian Treaty Boundary

S3°03'W - 80.00 (G.L.O.)
S03°29'20"W - 5267.18' (Measured from Milestone 32 to 31)

31 M
576.64'
1910 Brass Cap

WEST - 73.26 (G.L.O.) 2638.99' (Measured)
2193.01' (Meas. to True Corner) 589°58'20"W - 2192.95' (Meas. to c.c.)
WEST G.L.O. (Basis of Bearings)

Lot 1

Lot 2

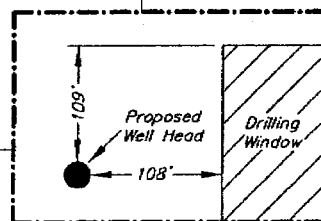
Lot 3

Lot 4

**WELL LOCATION:
ASHLEY UNIT 15-27**

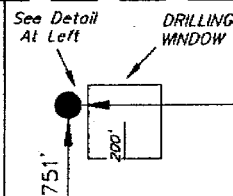
ELEV. UNGRADED GROUND = 6506.2'

27



Detail

No Scale



2288'

Set 5/8" Rebar
at Cedar Post
Marked MM32

Sec. 33 160.62'

Sec. 4 1999 Aluminum Cap

cc 1910 589°57'19"W - 2512.41' (Meas. to c.c.)
1910 Brass Cap 2514 58' (Meas. to True Corner) WEST - 78.30 (G.L.O.)
N89°59'06"W - 2640 60' (Meas.)



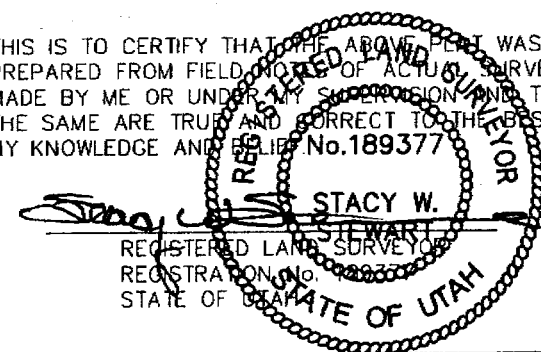
= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF No.189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 7-26-05

DRAWN BY: F.T.M.

NOTES:

FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 27: Lots 3, 4, E/2SW/4	UTU-74827 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2-4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
3	<u>Township 9 South, Range 15 East</u> Section 33: Lots 1, 2 Section 34: Lots 1, 3, E2NW/4, SW/4	UTU-74828 HBP	Newfield Production Company	USA
4	<u>Township 9 South, Range 15 East</u> Section 34: E/2 Section 35: All	UTU-78021 12/31/2008	III Exploration Co QEP Uinta Basin Inc.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #15-27-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 7th day of February, 2008.

Notary Public in and for the State of Colorado: _____

My Commission Expires: 05/05/2009

Ashley Federal 15-27-9-15

Attachment E

Spud Date: 6-21-06
Put on Production: 8-17-06
GL: 6506' KB: 6418'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.56')
DEPTH LANDED: 322.33' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts (5829.32')
DEPTH LANDED: 5828.57' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5251.18')
TUBING ANCHOR: 5263.18' KB
NO. OF JOINTS: 1 jts (31.61')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5297.59' KB
NO. OF JOINTS: 2 jts (63.36')
TOTAL STRING LENGTH: EOT @ 5362.05' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 2-4", 1-2' pony rods, 100- 3/4" scraped rods, 69- 3/4" plain rods, 30- 3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16 x 14' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

08-09-2006 5211-5288' **Frac CP1, LODC sands as follows:**
35250# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2095 psi w/avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 5209 gal. Actual flush: 4704 gal.

08-09-06 4390-4400' **Frac D1 sands as follows:**
29767# 20/40 sand in 336 bbls Lightning 17 frac fluid. Treated @ avg press of 1603 psi w/avg rate of 14.4 BPM. ISIP 1875 psi. Calc flush: 4388 gal. Actual flush: 4284 gal.

08-10-06 4041-4066' **Frac PB8 sands as follows:**
81240# 20/40 sand in 575 bbls Lightning 17 frac fluid. Treated @ avg press of 2410 psi w/avg rate of 21.8 BPM. ISIP 3500 psi. Calc flush: 4039 gal. Actual flush: 3570 gal.

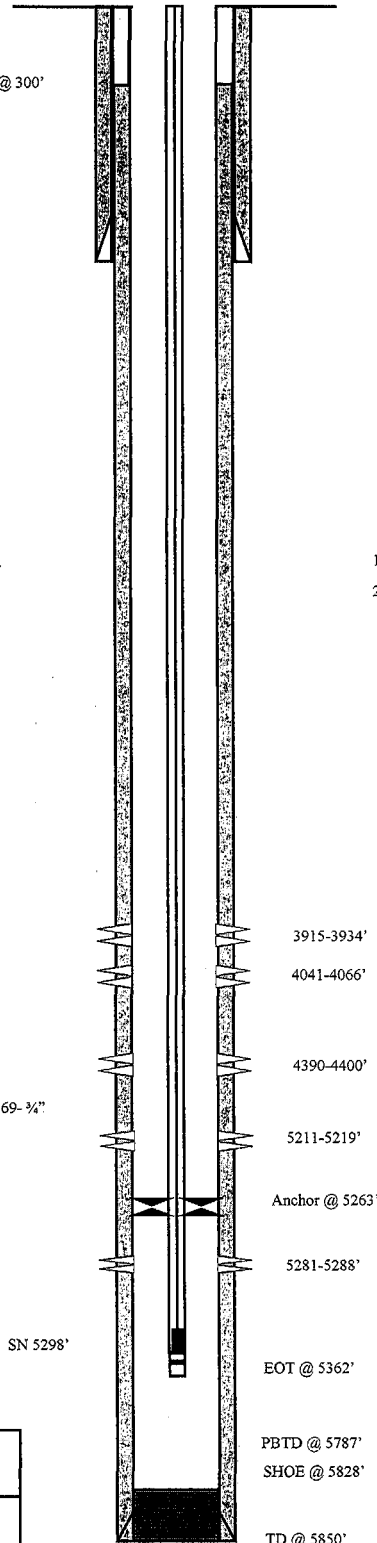
08-10-06 3915-3934' **Frac GB6 sands as follows:**
78749# 20/40 sand in 564 bbls Lightning 17 frac fluid. Treated @ avg press of 1895 w/ avg rate of 24.9 BPM. ISIP 2075 psi. Calc flush: 3913 gal. Actual flush: 3822 gal.

11/28/06
2-2-07

Pump Change: Updated rod and tubing detail.
Pump Change: Updated rod and tubing detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
08-03-06	5281-5288'	4 JSPF	28 holes
08-03-06	5211-5219'	4 JSPF	32 holes
08-09-06	4390-4400'	4 JSPF	40 holes
08-09-06	4041-4066'	4 JSPF	100 holes
08-10-06	3915-3934'	4 JSPF	76 holes



SN 5298'

NEWFIELD

Ashley Federal 15-27-9-15

751' FSL & 2288' FEL

SW/SE Section 27-T9S-R15E

Duchesne Co, Utah

API # 43-013-32880; Lease # UTU-66185

Ashley Federal 7-27-9-15

Attachment

E-1

Spud Date: 06/16/06
Put on Production: 08/01/06
K.B.: 6440, G.L.: 6428

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.91')
DEPTH LANDED: 314.76' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5796.39')
DEPTH LANDED: 5795.63' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
TOP OF CEMENT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5592.52')
TUBING ANCHOR: 5604.52' KB
NO. OF JOINTS: 1 jts (31.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5638.87' KB
NO. OF JOINTS: 1 jts (31.56')
TOTAL STRING LENGTH: EOT @ 5671.98' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-6" x 3/4" pony rod, 100-3/4" guided rods, 109-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED: 5.5 SPM:

FRAC JOB

07/25/06 5641-5652' **Frac CP5, sands as follows:**
38880# 20/40 sand in 442 bbls Lightning 17 frac fluid. Treated @ avg press of 2305 psi w/avg rate of 24.9 BPM. ISIP 2400 psi. Calc flush: 5650 gal. Actual flush: 5082 gal.

07/26/06 5481-5491' **Frac CP3 sands as follows:**
39467# 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 2329 psi w/avg rate of 24.9 BPM. ISIP 2250 psi. Calc flush: 5489 gal. Actual flush: 4956 gal.

07/26/06 4825-4835' **Frac A1 sands as follows:**
79110# 20/40 sand in 585 bbls Lightning 17 frac fluid. Treated @ avg press of 2440 psi w/avg rate of 24.7 BPM. ISIP 3000 psi. Calc flush: 4833 gal. Actual flush: 4284 gal.

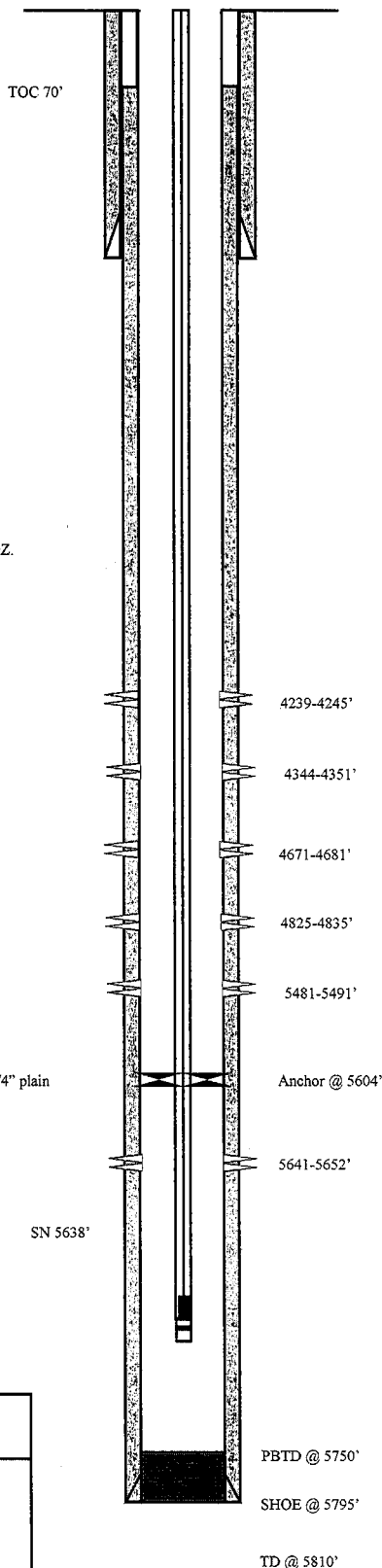
07/26/06 4671-4681' **Frac B2 sands as follows:**
18379# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 1732 psi w/avg rate of 14.5 BPM. ISIP 1990 psi. Calc flush: 4679 gal. Actual flush: 4158 gal.

07/26/06 4344-4351' **Frac DS3 sands as follows:**
18127# 20/40 sand in 277 bbls Lightning 17 frac fluid. Treated @ avg press of 2426 psi w/avg rate of 14.3 BPM. ISIP 1850 psi. Calc flush: 4349 gal. Actual flush: 3780 gal.

07/26/06 4239-4245' **Frac X-stray sands as follows:**
23450# 20/40 sand in 281 bbls Lightning 17 frac fluid. Treated @ avg press of 2077 psi w/avg rate of 14.3 BPM. ISIP 2720 psi. Calc flush: 4243 gal. Actual flush: 4158 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
07/20/06	5641-5652'	4 JSPF	44 holes
07/25/06	5481-5491'	4 JSPF	40 holes
07/26/06	4825-4835'	4 JSPF	40 holes
07/26/06	4671-4681'	4 JSPF	40 holes
07/26/06	4344-4351'	4 JSPF	28 holes
07/26/06	4239-4245'	4 JSPF	24 holes



NEWFIELD

Ashley Federal 7-27-9-15

2277' FNL & 2057' FEL

SW/NE Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32838; Lease #UTU-66185

Ashley Federal 9-27-9-15

A Hachment

E-2

Spud Date: 06/24/06
Put on Production: 08/21/06
K.B.: 6586, G.L.: 6574

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.02')
DEPTH LANDED: 304.87' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5947.25')
DEPTH LANDED: 5960.50' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 146 jts (4625.28')
TUBING ANCHOR: 4637.28' KB
NO. OF JOINTS: 3 jts (92.77')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4732.85' KB
NO. OF JOINTS: 3 jts (95.04')
TOTAL STRING LENGTH: EOT @ 4835.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8, 1-6', & 2' x 3/4" pony rod, 97-3/4" scraped rods, 46-3/4" plain rods, 38-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM

FRAC JOB

08/18/06 4922-4946' **Frac A1 sands as follows:**
97727# 20/40 sand in 695 bbls Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 25.1 BPM. ISIP 2400 psi. Calc flush: 4944 gal. Actual flush: 4788 gal.

10/12/06 **Recompletion. Rod & Tubing Detail Updated. New perfs added.**

10/12/06 4808'-4818' **Frac B2 sands as follows:**
34,168# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.9 BPM. ISIP 1975 psi Calc flush: 4806 gal. Actual flush: 4347 gal.

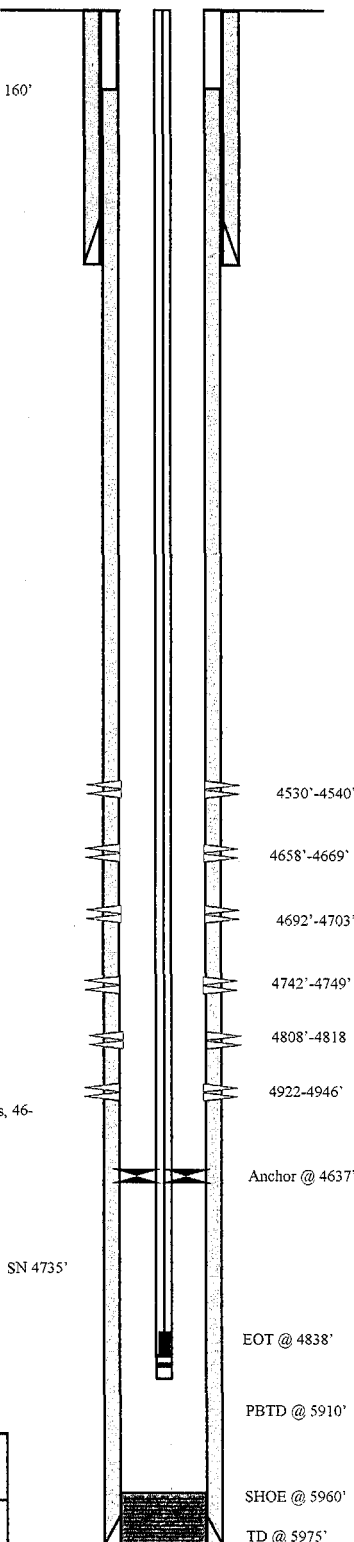
10/13/06 4749'-4669' **Frac B.5, C, D3 sand as follows:**
139,240# 20/40 sand in 943 bbls Lightning 17 frac fluid. Treated w/ ave press of 1955 psi @ avg rate of 24.9 BPM. ISIP 1910 psi Calc flush: 4747 gal. Actual flush: 4150 gal.

10/13/06 4530'-4540' **Frac D2 sands as follows:**
47,296# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated w/ ave press of 2275psi @ ave rate of 24.4 BPM. ISIP 2170 psi Calc flush: 4528 gal. Actual flush: 4410 gal.

02-07-07 **Pump Change: Updated rod and tubing detail.**

PERFORATION RECORD

Date	Interval	Tool	Holes
08/10/06	4922-4946'	4 JSPF	96 holes
10/12/06	4808'-4818'	4 JSPF	40 holes
10/13/06	4742'-4749'	4 JSPF	28 holes
10/13/06	4692'-4703'	4 JSPF	44 holes
10/13/06	4658'-4669'	4 JSPF	44 holes
10/13/06	4530'-4540'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 9-27-9-15

2011' FSL & 463' FEL

NE/SE Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32875; Lease #UTU-66185

Ashley Federal 12-27-9-15

Attachment

E-3

Spud Date: 7-18-05
Put on Production: 01-11-06
GL: 6590' KB: 6602'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.09')
DEPTH LANDED: 309.94' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5787.19')
DEPTH LANDED: 5786.44' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 94'

TUBING

SIZE/GRADE/WT.: 2-7/8"
NO. OF JOINTS: 150 jts (4859.60')
TUBING ANCHOR: 4871.60' (2.80)
NO. OF JOINTS: 1 jts (32.58')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4906.98'
NO. OF JOINTS: 2 jts (65.03')
TOTAL STRING LENGTH: EOT @ 4973.56' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2-2', 1-8" x 3/4" pony rods, 189- 3/4" guided rods, 6-1 1/2" wt bars
PUMP SIZE: 16' x 2' x 16.5' x 17' RHAC
STROKE LENGTH: 86
PUMP SPEED, SPM: 5spm

FRAC JOB

9-15-05 4880-4890' **Frac A1 sands as follows:**
27781# 20/40 sand in 260 bbls Lightning 17 frac fluid. Treated @ avg press of 3436 psi w/avg rate of 15.5 BPM. ISIP 2300 psi. Calc flush: 4878 gal. Actual flush: 1176 gal.

8-29-05 4725-4780' **Frac B1 & B2 sands as follows:**
143023# 20/40 sand in 970 bbls Lightning 17 frac fluid. Treated @ avg press of 1753 psi w/avg rate of 24.8 BPM. ISIP 2190 psi. Calc flush: 4723 gal. Actual flush: 4616 gal.

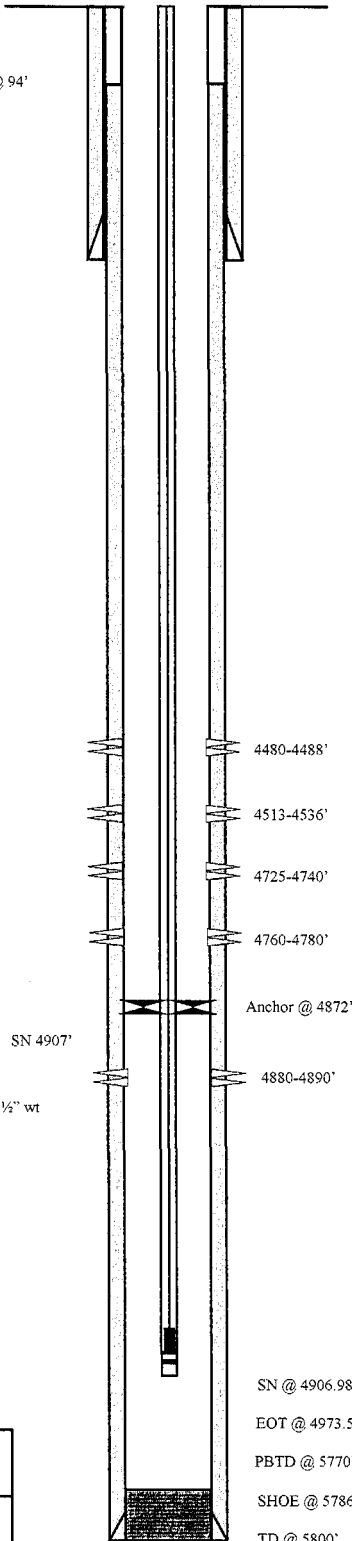
8-29-05 4480-4536' **Frac D1 & D2 sands as follows:**
161172# 20/40 sand in 1080 bbls Lightning 17 frac fluid. Treated @ avg press of 17541 psi w/avg rate of 25.1 BPM. ISIP 2200 psi. Calc flush: 4478 gal. Actual flush: 410 gal.

12/17/05 Pump Change. Update rod and tubing details.
08/22/06 Pump Change. Update rod and tubing details.
7/18/07 Pump Change. Update rod & tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
09-09-05	4880-4890'	4 JSPF	40 holes
10-04-05	4725-4740'	4 JSPF	60 holes
10-04-05	4760-4780'	4 JSPF	80 holes
11-03-05	4480-4488'	4 JSPF	32 holes
11-03-05	4513-4536'	4 JSPF	92 holes

Cement top @ 94'



NEWFIELD

Ashley Federal 12-27-9-15

1801' FSL & 614' FWL

NW/SW Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32626; Lease #UTU-74827

Ashley Federal 11-27-9-15

Attachment E-4

Spud Date: 06/12/06
Put on Production: 07/19/06
K.B.: 6577, G.L: 6565

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.56')
DEPTH LANDED: 316.14' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5895.02')
DEPTH LANDED: 5894.27' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
CEMENT TOP: 150 Feet

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 172 jts (5438.80')
TUBING ANCHOR: 5450.80' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5485.20' KB
NO. OF JOINTS: 2 jts (63.20')
TOTAL STRING LENGTH: EOT @ 5549.95' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rod
SUCKER RODS: 1-6", 1-2" x 3/4" pony rod, 99-3/4" scraped rods, 108-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

FRAC JOB

07/13/06	5460-5478'	Frac CP2 sands as follows: 54920# 20/40 sand in 471 bbls Lightning 17 frac fluid. Treated @ avg press of 1889 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5476 gal. Actual flush: 4956 gal.
07/13/06	4754-4770'	Frac B2 sands as follows: 29001# 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 1906 psi w/avg rate of 14.6 BPM. ISIP 2130 psi. Calc flush: 4768 gal. Actual flush: 4284 gal.
07/13/06	4637-4646'	Frac C sands as follows: 24857# 20/40 sand in 311 bbls Lightning 17 frac fluid. Treated @ avg press of 2432 psi w/avg rate of 16.2 BPM. ISIP 2350 psi. Calc flush: 4644 gal. Actual flush: 4158 gal.
07/13/06	4486-4496'	Frac D1 sands as follows: 60393# 20/40 sand in 470 bbls Lightning 17 frac fluid. Treated @ avg press of 1757 psi w/avg rate of 25.3 BPM. ISIP 2150 psi. Calc flush: 4494 gal. Actual flush: 4410 gal.
02/15/07	Work Over	Rod & Tubing detail updated.

Cement Top @ 150'

SN 5485'

4486-4496'

4637-4646'

4754-4770'

Anchor @ 5450'
5460-5478'

EOT @ 5550'

PBTD @ 5859'

SHOE @ 5894'

TD @ 5900'

PERFORATION RECORD

07/10/06	5460-5478'	4 JSPP	72 holes
07/13/06	4754-4770'	4 JSPP	64 holes
07/13/06	4637-4646'	4 JSPP	36 holes
07/13/06	4486-4496'	4 JSPP	40 holes

NEWFIELD

Ashley Federal 11-27-9-15

1797' FSL & 1817' FWL

NE/SW Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32877; Lease #UTU-74827

Ashley Federal 10-27-9-15

Attachment E-5

Spud Date: 06/19/06
Put on Production 08/03/06
K.B.: 6483, G.L.: 6471

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.38')
DEPTH LANDED: 311.23' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5810.09')
DEPTH LANDED: 5809.34' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

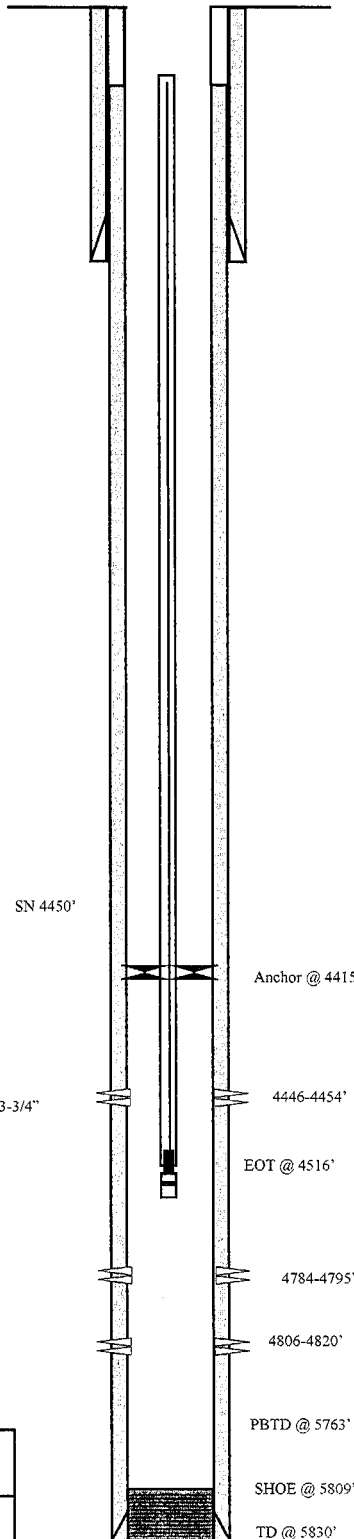
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 139 jts (4403.02')
TUBING ANCHOR: 4415.02' KB
NO. OF JOINTS: 1 jts (31.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4449.52' KB
NO. OF JOINTS: 2 jts (63.35')
"HE" RH (1.80')
TOTAL STRING LENGTH: EOT @ 4515.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-6', 1-2' x 3/4" pony rod, 98-3/4" scraped rods, 53-3/4" scraped rods, 20-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 4 x 17" RHAC w/SM plunger
STROKE LENGTH: ?
PUMP SPEED, 5 SPM:

Wellbore Diagram



FRAC JOB

08/01/06 4784-4820' **Frac A1, A3 sands as follows:**
80975# 20/40 sand in 588 bbls Lightning 17' frac fluid. Treated @ avg press of 2217 psi w/avg rate of 25.1 BPM. ISIP 2600 psi. Calc flush: 4818 gal. Actual flush: 4662 gal.

11/20/06 4446'-4454' **Frac D2 sands as follows:**
50,000# 20/40 sand in 19,950 bbls Lightning 17' frac fluid. Treated w/ avg press of 1596 psi @ avg rate of 24.9 BPM. ISIP 1700 psi.

01/24/07 **Pump Change: Rod & Tubing Detail Updated**
03/20/07 **Pump Change: Rod & Tubing Detail Updated**

PERFORATION RECORD

07/25/06	4784-4795'	4 JSPP	44 holes
07/25/06	4806-4820'	4 JSPP	56 holes
11/17/06	4446'-4454'	4 JSPP	32 holes

NEWFIELD

Ashley Federal 10-27-9-15

1779' FSL & 2202' FEL

NW/SE Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32876; Lease #UTU-66185

Ashley Federal 13-27-9-15

Attachment

E-6

Spud Date: 06/02/06
Put on Production: 07/21/06
K.B.: 6659, G.L.: 6647

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311')
DEPTH LANDED: 322.85' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 0 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5873.17')
DEPTH LANDED: 5886.42' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 176 jts (5577.87')
TUBING ANCHOR: 5589.87' KB (2.80)
NO. OF JOINTS: 2 jts (63.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5656.05' KB
NO. OF JOINTS: 2 jts (63.14')
TOTAL STRING LENGTH: EOT @ 5720.74' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 8' x 3/4" pony rods, 219- 3/4" guided rods, 6- 1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' 1/2 RHAC
STROKE LENGTH: 86"
PUMP SPEED: 5 SPM

FRAC JOB

07/12/06 5675-5685' **Frac CP5, sands as follows:**
20367# 20/40 sand in 314 bbls Lightning 17
frac fluid. Treated @ avg press of 2791 psi
w/avg rate of 25.1 BPM. ISIP 2690 psi. Calc
flush: 5683 gal. Actual flush: 5166 gal.

07/12/06 5371-5469' **Frac CP1, CP2 sands as follows:**
74708# 20/40 sand in 586 bbls Lightning 17
frac fluid. Treated @ avg press of 2669 psi
w/avg rate of 25.3 BPM. ISIP 2130 psi. Calc
flush: 5467 gal. Actual flush: 4914 gal.

07/12/06 5182-5190' **Frac LODC sands as follows:**
24811# 20/40 sand in 323 bbls Lightning 17
frac fluid. Treated @ avg press of 3056 psi
w/avg rate of 25.1 BPM. ISIP 2610 psi. Calc
flush: 5188 gal. Actual flush: 4662 gal.

07/12/06 4746-4882' **Frac A1, B2 sands as follows:**
39886# 20/40 sand in 374 bbls Lightning 17
frac fluid. Treated @ avg press of 2010 psi
w/avg rate of 25.1 BPM. ISIP 2350 psi. Calc
flush: 4880 gal. Actual flush: 4410 gal.

07/19/06 4638-4646' **Frac C sands as follows:**
42138# 20/40 sand in 386 bbls Lightning 17
frac fluid. Treated @ avg press of 2075 psi
w/avg rate of 25.1 BPM. ISIP 2255 psi. Calc
flush: 4644 gal. Actual flush: 4536 gal.

10/02/06 **Pump Change:** Update rod and tubing details.
11-20-06 **Tubing leak:** Updated rod and tubing detail.
1-18-07 **Tubing Leak:** Updated rod and tubing detail.
7/16/07 **Tubing Leak:** Updated rod & tubing detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
07/06/06	5675-5685'	4 JSPF	40 holes
07/12/06	5458-5469'	4 JSPF	44 holes
07/12/06	5371-5385'	4 JSPF	56 holes
07/12/06	5182-5190'	4 JSPF	32 holes
07/12/06	4870-4882'	4 JSPF	48 holes
07/12/06	4746-4756'	4 JSPF	40 holes
07/19/06	4638-4646'	4 JSPF	32 holes

Cement Top @ 100'

SN 5656'

4638-4646'

4746-4756'

4870-4882'

5182-5190'

5371-5385'

5458-5469'

Anchor @ 5590'

5675-5685'

EOT @ 5721'

PBTD @ 5844'

SHOE @ 5886'

TD @ 5900'

NEWFIELD

Ashley Federal 13-27-9-15

438' FSL & 510' FWL

SW/SW Section 27-T9S-R15E

Duchesne Co, Utah

API #43-013-32878; Lease #UTU-74827

Ashley Federal 14-27-9-15

Attachment

E-7

Spud Date: 06/05/06
Put on Production 07/24/06
K.B.: 6639, G.L.: 6627

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.40')
DEPTH LANDED: 321.25' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 8 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5907')
DEPTH LANDED: 5906.25' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5469.03')
TUBING ANCHOR: 5481.03' KB
NO. OF JOINTS: 1 jts. (31.65')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5515.48' KB
NO. OF JOINTS: 2 jts (63.21')
TOTAL STRING LENGTH: EOT @ 5580.24' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8, 1-2', x3/4" pony rod, 100-3/4" guided rods, 104-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 6 SPM:

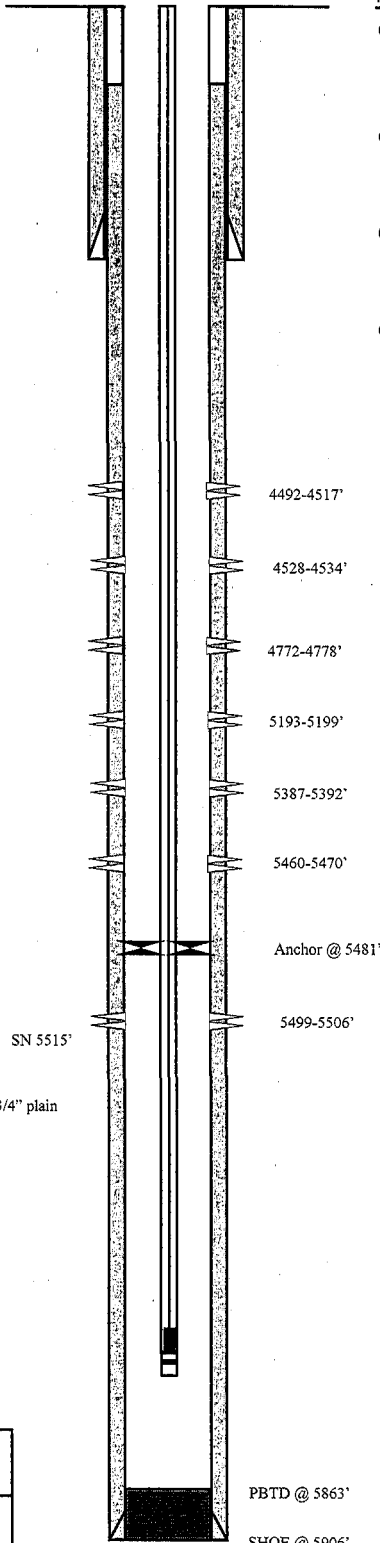
FRAC JOB

07/18/06 5387-5506' **Frac CP1, CP2, CP3 sands as follows:**
80338# 20/40 sand in 601 bbls Lightning 17' frac fluid. Treated @ avg press of 1755 psi w/avg rate of 25.1 BPM. ISIP 2125 psi. Calc flush: 6110 gal. Actual flush: 4881 gal.

07/18/06 5193-5199' **Frac LODC sands as follows:**
20393# 20/40 sand in 298 bbls Lightning 17' frac fluid. Treated @ avg press of 2823 psi w/avg rate of 25 BPM. ISIP 2725 psi. Calc flush: 5197 gal. Actual flush: 4662 gal.

07/18/06 4772-4778' **Frac B2 sands as follows:**
19876# 20/40 sand in 283 bbls Lightning 17' frac fluid. Treated @ avg press of 2018 psi w/avg rate of 14.3 BPM. ISIP 2000 psi. Calc flush: 4776 gal. Actual flush: 4259 gal.

07/18/06 4492-4534' **Frac D1, D2 sands as follows:**
180151# 20/40 sand in 1184 bbls Lightning 17' frac fluid. Treated @ avg press of 2063 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 4532 gal. Actual flush: 4368 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
07/11/06	5499-5506'	4 JSPF	28 holes
07/11/06	5460-5470'	4 JSPF	40 holes
07/11/06	5387-5392'	4 JSPF	20 holes
07/18/06	5193-5199'	4 JSPF	24 holes
07/18/06	4772-4778'	4 JSPF	24 holes
07/18/06	4528-4534'	4 JSPF	24 holes
07/18/06	4492-4517'	4 JSPF	100 holes

NEWFIELD

Ashley Federal 14-27-9-15

801' FSL & 1799' FWL

SE/SW Section 27-T9S-R15E

Duchesne Co, Utah

API #43-047-32879; Lease #UTU-

Ashley Federal 16-27-9-15

Attachment E - 8

Spud Date: 6-27-06
Put on Production: 10-19-06
GL: 6611' KB: 6623'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (300.68')
DEPTH LANDED: 312.53' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

Cement top @ 150'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts (5955.27')
DEPTH LANDED: 5954.52' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 167 jts (5538.98')
TUBING ANCHOR: 5550.94' KB
NO. OF JOINTS: 3 jts (96.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5650.44' KB
NO. OF JOINTS: 2 jts (64.95')
TOTAL STRING LENGTH: EOT @ 5716.94' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 2-6, 1-2' x 3/4" ponies 101- 3/4" scraped rods, 98- 3/4"
plain rods, 20- 3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4.5 SPM

FRAC JOB

10-12-06 4274-4287' **Frac PB10 sands as follows:**
27441# 20/40 sand in 292 bbls Lightning 17
frac fluid. Treated @ avg press of 1555 psi
w/avg rate of 14.5 BPM. ISIP 2120 psi. Calc
flush: 4158 gal. Actual flush: 4272 gal.

02/13/07 Re-completion.

02-14-07 5602-5614' **Frac CP3 sands as follows:**
32211# 20/40 sand in 255 bbls Lightning 17
frac fluid. Treated @ avg press of 3864 psi
w/avg rate of 14.4 BPM. ISIP 1970 psi. Calc
flush: 3129 gal. Actual flush: 1344 gal.

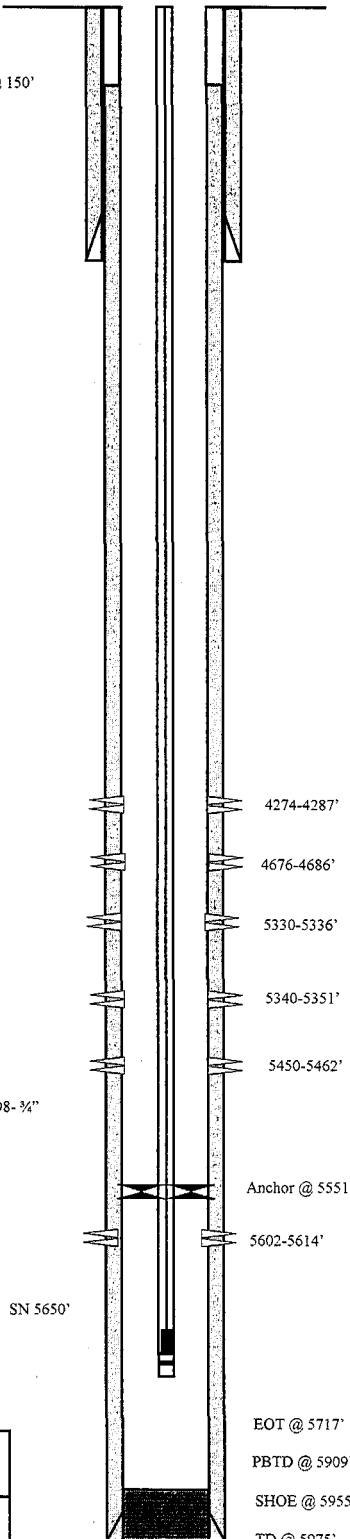
02-15-07 5450-5462' **Frac CP1 sands as follows:**
45377# 20/40 sand in 384 bbls Lightning 17
frac fluid. Treated @ avg press of 3239 psi
w/avg rate of 14.4 BPM. ISIP 2180 psi. Calc
flush: 1609 gal. Actual flush: 1260 gal.

02-15-07 5330-5351' **Frac LODC sands as follows:**
60323# 20/40 sand 483 bbls Lightning 17
frac fluid. Treated @ avg press of 3473 psi
w/avg rate of 14.4 BPM. ISIP 2330 psi. Calc
flush: 1599 gal. Actual flush: 1302 gal.

02-15-07 4676-4686' **Frac C sands as follows:**
44808# 20/40 sand 329 bbls Lightning 17
frac fluid. Treated @ avg press of 3399 psi
w/avg rate of 14.4 BPM. ISIP 2000 psi. Calc
flush: 1819 gal. Actual flush: 1092 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10-02-06	4274-4287'	4 JSPF	52 holes
02-13-07	5602-5614'	4 JSPF	48 holes
02-13-07	5450-5462'	4 JSPF	48 holes
02-13-07	5340-5351'	4 JSPF	44 holes
02-13-07	5330-5336'	4 JSPF	24 holes
02-13-07	4676-4686'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 16-27-9-15

660' FSL & 660' FEL

SE/SE Section 27-T9S-R15E

Duchesne Co, Utah

API # 43-013-32881; Lease # UTU-66185

Water Analysis Report from Baker Petrolite

<i>Summary of Mixing Waters</i>		
Sample Number	389461	384275
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease	JOHNSON WATER	ASHLEY FACILITY
Well	PUMP STATION 2	15-27-9-15
Sample Location	PUMP DISCHARGE	WELLHEAD
Anions (mg/L)		
Chloride	17.0	789
Bicarbonate	319	2,687
Carbonate	0.00	225
Sulfate	89.0	6,455
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	4,574
Magnesium	22.0	101
Calcium	40.0	5.00
Strontium	0.20	0.04
Barium	0.20	0.05
Iron	0.10	0.10
Potassium	0.20	26.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.03
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	14,862
Density (g/cm)	1.00	1.01
Sampling Date	1/10/07	3/12/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	JOSE NUNEZ
Analysis Date	1/17/07	3/20/07
pH at time of sampling		
pH at time of analysis	8.16	8.63
pH used in Calculations	8.16	8.63



Baker Petrolite

Baker Petrolite / P.O. Box 5050 / Sugar Land, TX 77487-5050 USA / Phone: (281) 276-5400 Fax: (281) 275-7393

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Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	384275	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.3	-1.86		-1.70		-2.38		0.28	0.06
90%	10%	0.08	1.21	23.4	-1.36		-1.19		-1.91		0.81	0.09
80%	20%	0.10	1.20	24.6	-1.32		-1.15		-1.88		0.86	0.09
70%	30%	0.13	1.15	22.7	-1.33		-1.16		-1.89		0.86	0.08
60%	40%	0.17	1.08	20.1	-1.36		-1.19		-1.92		0.84	0.07
50%	50%	0.22	1.01	17.2	-1.41		-1.24		-1.96		0.81	0.06
40%	60%	0.26	0.93	14.3	-1.47		-1.30		-2.01		0.77	0.05
30%	70%	0.31	0.83	11.2	-1.55		-1.38		-2.08		0.71	0.05
20%	80%	0.36	0.71	8.2	-1.65		-1.48		-2.16		0.65	0.04
10%	90%	0.42	0.55	5.2	-1.80		-1.62		-2.26		0.57	0.03
0%	100%	0.47	0.31	2.2	-2.02		-1.85		-2.40		0.46	0.02

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



Baker Petrolite

Baker Petrolite / P.O. Box 5050 / Sugar Land, TX 77487-5050 USA / Phone: (281) 276-5400 Fax: (281) 275-7393

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Attachment F

3 of 4

West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409345
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	78292
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	BEFORE FILTERS		

Summary		Analysis of Sample 409345 @ 75 °F					
Sampling Date:	12/29/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/10/08	Chloride:	589.0	16.61	Sodium:	518.3	22.55
Analyst:	STACEY SMITH	Bicarbonate:	487.0	7.98	Magnesium:	23.0	1.89
		Carbonate:	0.0	0.	Calcium:	45.0	2.25
TDS (mg/l or g/m3):	1778.9	Sulfate:	109.0	2.27	Strontium:	1.5	0.03
Density (g/cm3, tonne/m3):	1.001	Phosphate:			Barium:	1.0	0.01
Anion/Cation Ratio:	1	Borate:			Iron:	0.1	0.
		Silicate:			Potassium:	5.0	0.13
Carbon Dioxide:					Aluminum:		
Oxygen:		Hydrogen Sulfide:			Chromium:		
Comments:		pH at time of sampling:			Copper:		
		pH at time of analysis:		8.12	Lead:		
		pH used in Calculation:		8.12	Manganese:	0.025	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.80	14.35	-1.95	0.00	-2.02	0.00	-1.70	0.00	1.22	0.70	0.05
100	0	0.87	16.79	-1.95	0.00	-1.96	0.00	-1.68	0.00	1.09	0.70	0.08
120	0	0.95	19.59	-1.94	0.00	-1.87	0.00	-1.64	0.00	0.97	0.70	0.11
140	0	1.04	22.74	-1.93	0.00	-1.76	0.00	-1.60	0.00	0.89	0.35	0.16

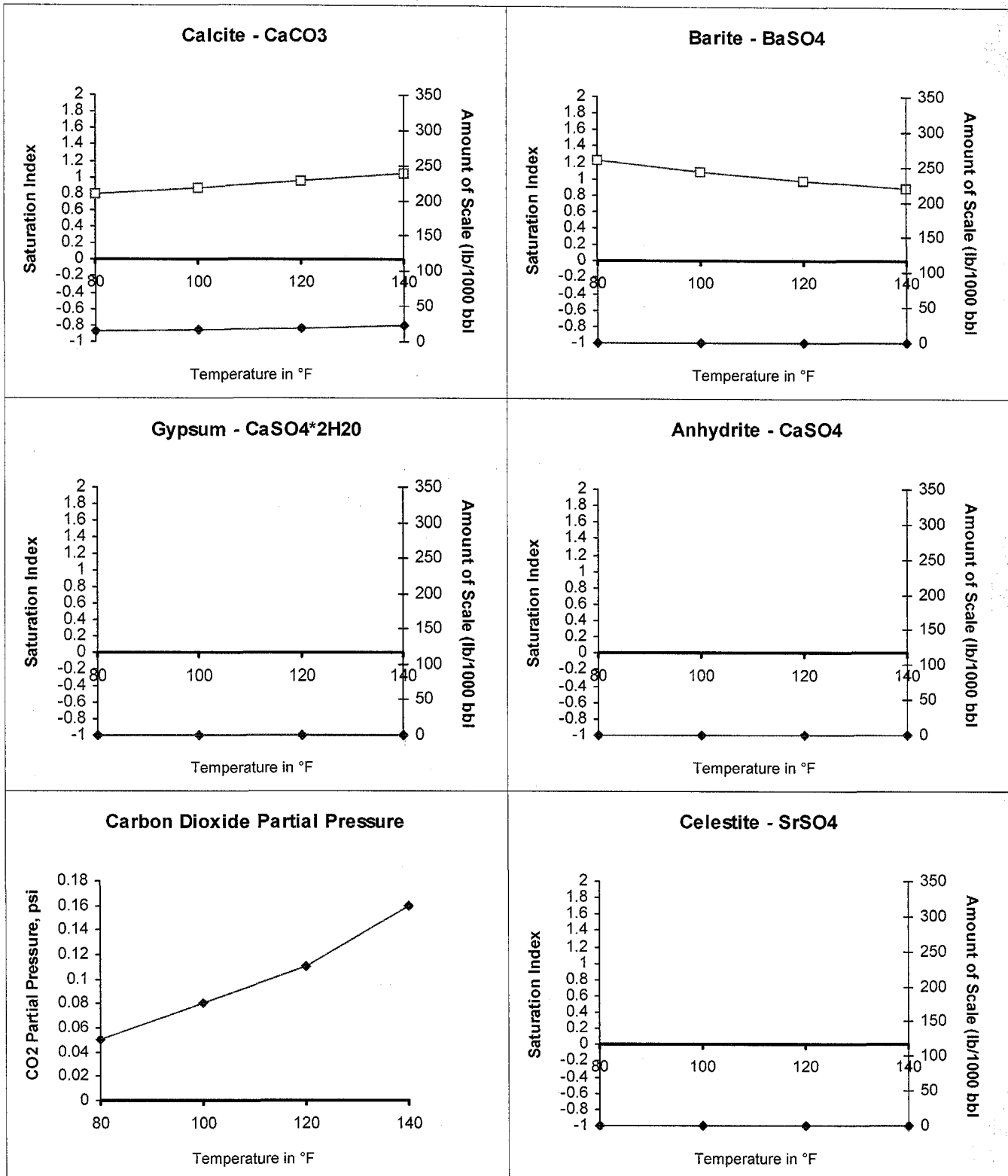
Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409345 @ 75 °F for NEWFIELD EXPLORATION, 01/10/08



Attachment "G"

**Ashley Federal #15-27-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5211	5288	5250	2150	0.85	2116
4390	4400	4395	1875	0.86	1846 ←
4041	4066	4054	3500	1.30	3474
3915	3934	3925	2075	0.96	2050
				Minimum	<u>1846</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



DAILY COMPLETION REPORT

Attachment 9-1
1 of 6

WELL NAME: Ashley Federal 15-27-9-15 **Report Date:** 8-4-06 **Day:** 01
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5828' **Csg PBTD:** 5761'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 03-Aug-06 **SITP:** **SICP:** 0

Instal 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5761' & cement top @ 300'. Perforate stage #1, CP1 sds @ 5281-88', LODC sds @ 5211-19' w/ 4" Port guns (19 gram, .46"HE. 120°) w/ 4 spf for total of 60 shots. 137 bbls EWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 137 **Starting oil rec to date:**
Fluid lost/recovered today: 0 **Oil lost/recovered today:**
Ending fluid to be recovered: 137 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: **Job Type:**
Company:
Procedure or Equipment detail:

COSTS

Weatherford BOP	\$420
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$6,023
Drilling cost	\$425,376
Zubiate Hot Oil	\$420
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervisor	\$300

Max TP: **Max Rate:** **Total fluid pmpd:**
Avg TP: **Avg Rate:** **Total Prop pmpd:**
ISIP: **5 min:** **10 min:** **FG:**
Completion Supervisor: Ron Shuck

DAILY COST: \$439,639
TOTAL WELL COST: \$439,639

NEWFIELD



Attachment 9-1

2 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-27-9-15

Report Date: 8-10-06

Day: 2a

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322'

Prod Csg: 5-1/2" @ 5828'

Csg PBTD: 5761'WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 09-Aug-06

SITP: SICP: 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP1 & LODC sds, stage #1 down casing w/ 35,250#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2486 psi, back to 2021 psi. Treated @ ave pressure of 2095 w/ ave rate of 25 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2150. 524 bbls EWTR. Leave pressure on well. See day2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 137

Starting oil rec to date:

Fluid lost/recovered today: 387

Oil lost/recovered today:

Ending fluid to be recovered: 524

Cum oil recovered:

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP1 & LODC sds down casing

COSTS

Weatherford Services \$975

C-D trucking frac wtr \$576

NPC fuel gas \$96

BJ Services CP1 \$23,060

NPC Supervisor \$150

3318 gals of pad

2431 gals w/ 1-4 ppg of 20/40 sand

4890 gals w/ 4-6.5 ppg of 20/40 sand

407 gals w/ 6.5 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4704 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2390 Max Rate: 25.2 Total fluid pmpd: 387 bbls

Avg TP: 2095 Avg Rate: 25 Total Prop pmpd: 35,250#'s

ISIP: 2150 5 min: 10 min: FG: .84

Completion Supervisor: Ron Shuck

DAILY COST: \$24,857

TOTAL WELL COST: \$464,496

NEWFIELD



Attachment 9-1

3 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-27-9-15

Report Date: 8-10-06

Day: 2b

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322'

Prod Csg: 5-1/2" @ 5828'

Csg PBTD: 5761'WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD: 4190'

Plug 4500'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB8 sds	4041-4066'	4/100			
D1 sds	4390-4400'	4/40			
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 09-Aug-06

SITP: SICP: 1824

Day 2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 10' perf gun. Set plug @ 4500'. Perforate D1 sds @ 4390-4400' w/ 3-1/8" Slick guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 40 shots. RU BJ & frac stage #2 w/ 29,767#'s of 20/40 sand in 336 bbls of Lightning 17 frac fluid. Open well w/ 1824 psi on casing. Perfs broke down @ 3577 psi, back to 1633 psi. Treated @ ave pressure of 1603 w/ ave rate of 14.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1875. 860 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4190'. Perforate PB8 sds @ 4041-4066' w/ 4 spf for total of 100 shots. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 524

Starting oil rec to date:

Fluid lost/recovered today: 336

Oil lost/recovered today:

Ending fluid to be recovered: 860

Cum oil recovered:

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sds down casing

COSTS

Weatherford Services \$2,200

C-D trucking frac wtr \$468

NPC fuel gas \$78

BJ Services D1 sds \$13,312

NPC Supervisor \$150

Lone Wolf D1 sds \$5,000

2982 gals of pad

2319 gals w/ 1-4 ppg of 20/40 sand

4023 gals w/ 4-6.5 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4284 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 1755 Max Rate: 14.4 Total fluid pmpd: 336 bbls

Avg TP: 1603 Avg Rate: 14.4 Total Prop pmpd: 29,767#'s

ISIP: 1875 5 min: 10 min: FG: .86

Completion Supervisor: Ron Shuck

DAILY COST: \$21,208

TOTAL WELL COST: \$485,704

NEWFIELD



Attachment 4-1
4 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-27-9-15 **Report Date:** 8-11-06 **Day:** 3a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5828' **Csg PBTD:** 5761'WL
Tbg: Size: Wt: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 4190'
Plug 4500'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB8 sds	4041-4066'	4/100			
D1 sds	4390-4400'	4/40			
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10-Aug-06 **SITP:** **SICP:** 110
Day3a.

RU BJ & frac stage #3 w/ 81,204#'s of 20/40 sand in 575 bbls of Lightning 17 frac fluid. Open well w/ 110 psi on casing. Perfs broke down @ 2883 psi, back to 1967 psi. Treated @ ave pressure of 2410 w/ ave rate of 21.8 bpm w/ 8 ppg of sand (had to go higher rate due to pressure). Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3500. FG: 1.3. 1435 bbls EWTR. Leave pressure on well. **See day3b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 860 **Starting oil rec to date:**
Fluid lost/recovered today: 575 **Oil lost/recovered today:**
Ending fluid to be recovered: 1435 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: PB8 sds down casing

COSTS

Weatherford Services	\$3,200
C-D trucking frac wtr	\$1,296
NPC fuel gas	\$216
BJ Services PB8 sds	\$23,482
NPC Supervisor	\$150
Lone Wolf PB8 sds	\$5,000

6006 gals of pad

4000 gals w/ 1-5 ppg of 20/40 sand

8000 gals w/ 5-8 ppg of 20/40 sand

2070 gals w/ 8 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 3570 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2980 **Max Rate:** 29.3 **Total fluid pmpd:** 575 bbls

Avg TP: 2410 **Avg Rate:** 21.8 **Total Prop pmpd:** 81,204#'s

ISIP: 3500 **5 min:** **10 min:** **FG:** 1.3

Completion Supervisor: Ron Shuck

DAILY COST: \$33,344

TOTAL WELL COST: \$519,048

NEWFIELD



Attachment 9-1

5 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-27-9-15

Report Date: 8-11-06

Day: 3b

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322'

Prod Csg: 5-1/2" @ 5828'

Csg PBTD: 5761'WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD: 4000'

Plug 4500' 4190'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	3915-3934'	4/76			
PB8 sds	4041-4066'	4/100			
D1 sds	4390-4400'	4/40			
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10-Aug-06

SITP: SICP: 831

Day3b.

RU WLT. RIH w/ frac plug & 19' perf gun. Set plug @ 4000'. Perforate GB6 sds @ 3915-3934' w/ 4 spf for total of 76 shots. RU BJ & frac stage #4 w/ 78,749#'s of 20/40 sand in 564 bbls of Lightning 17 frac fluid. Open well w/ 831 psi on casing. Perfs broke down @ 3164 psi, back to 1814 psi. Treated @ ave pressure of 1895 w/ ave rate of 24.9 bpm w/ 8 ppg of sand. ISIP was 2075. 1999 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for hours 3 & died w/ 180 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1999

Starting oil rec to date:

Fluid lost/recovered today: 180

Oil lost/recovered today:

Ending fluid to be recovered: 1819

Cum oil recovered:

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: GB6 sds down casing

6006 gals of pad

4000 gals w/ 1-5 ppg of 20/40 sand

8000 gals w/ 5-8 ppg of 20/40 sand

1830 gals w/ 8 ppg of 20/40 sand

Flush w/ 3822 gals of slick water

COSTS

Weatherford Services \$2,200

C-D trucking frac wtr \$1,296

NPC fuel gas \$216

BJ Services GB6 sds \$22,446

NPC Supervisor \$150

Lone Wolf GB6 sds \$5,000

Max TP: 2140 Max Rate: 25.1 Total fluid pmpd: 564 bbls

Avg TP: 1895 Avg Rate: 24.9 Total Prop pmpd: 78,749#'s

ISIP: 2075 5 min: 10 min: FG: .96

Completion Supervisor: Ron Shuck

DAILY COST: \$31,308

TOTAL WELL COST: \$550,356

NEWFIELD



Attachment 4-1
6 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-27-9-15 **Report Date:** 8-15-06 **Day:** 4
Operation: Completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5828' **Csg PBTD:** 5761'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: **BP/Sand PBTD:** 4000'
Plug 4500' 4190'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	3915-3934'	4/76			
PB8 sds	4041-4066'	4/100			
D1 sds	4390-4400'	4/40			
LODC sds	5211-5219'	4/32			
CP1 sds	5281-5288'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Aug-06 **SITP:** **SICP:** 0
MIRUSU. Open w/ 0 psi. ND Cameron BOP's & 5M frac head. Instal 3M production head & Schaeffer BOP's. PU 4-3/4" Chomp bit & bit sub. Talley & PU 2-7/8", J-55 new 6.5# tbg. TIH w/ 118 jts tbg, to tag plug @ 3786'. RU pump & tank. Circulate well clean. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1999 **Starting oil rec to date:**
Fluid lost/recovered today: 180 **Oil lost/recovered today:**
Ending fluid to be recovered: 1819 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: **Job Type:**
Company:
Procedure or Equipment detail:

COSTS

NC #1 rig	\$2,980
NPC trucking	\$300
NDSI wtr & trk	\$400
Unichem Chemical	\$300
NDSI trucking	\$1,400
B & L new J-55 tbg	\$28,400
RNI water disposal	\$3,000
NPC sfc equipment	\$130,000
Mecham labor/welding	\$19,500
Mtn West Sanitation	\$600
Monks pit reclaim	\$1,800
Weatherford BOP	\$300
NPC Supervisor	\$300
DAILY COST:	\$189,280
TOTAL WELL COST:	\$739,636

Max TP: **Max Rate:** **Total fluid pmpd:**
Avg TP: **Avg Rate:** **Total Prop pmpd:**
ISIP: **5 min:** **10 min:** **FG:**
Completion Supervisor: Ron Shuck

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 3865'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class "G" cement down 5-1/2" casing to 372'.

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

Ashley Federal 15-27-9-15

Spud Date: 6-21-06
Put on Production: 8-17-06
GL: 6506' KB: 6418'

Initial Production: BOPD,
MCFD, BWPD

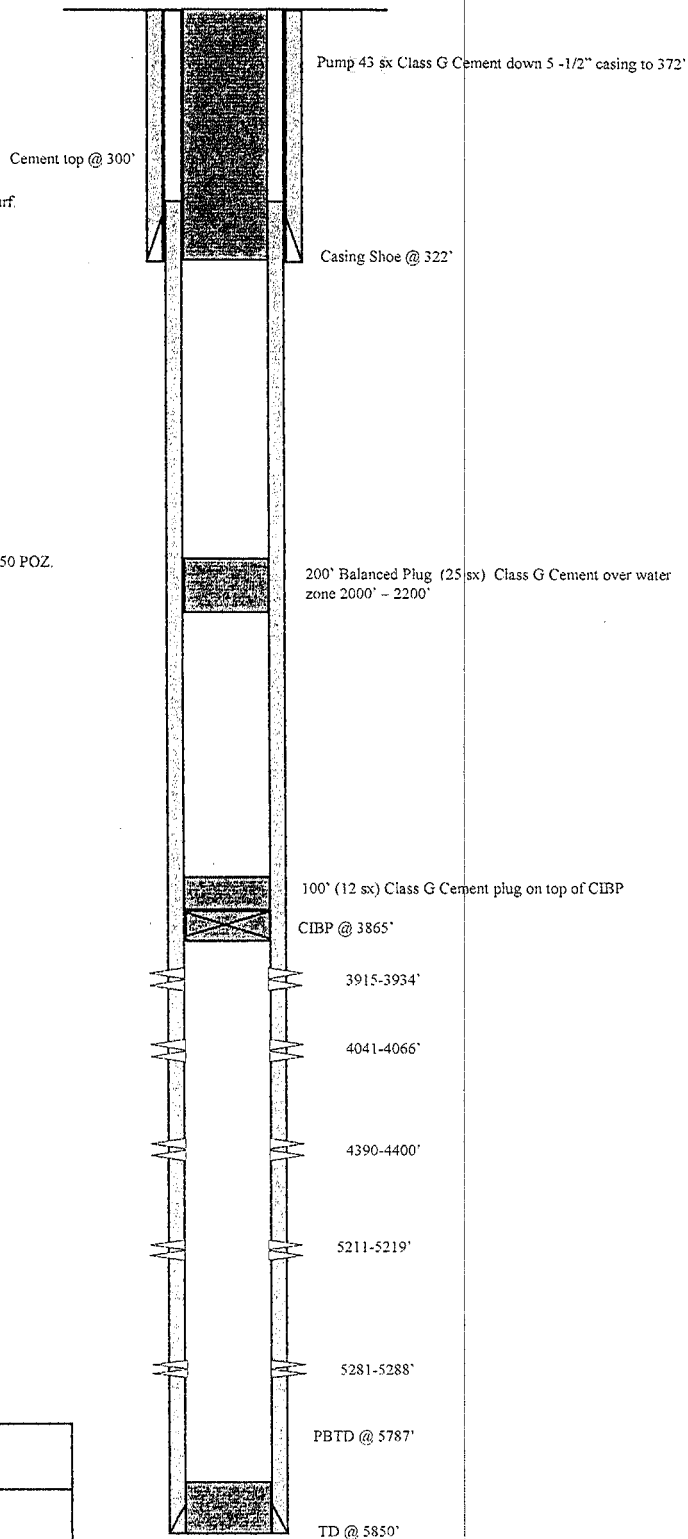
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.56')
DEPTH LANDED: 322.33' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts (5829.32')
DEPTH LANDED: 5828.57' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 300'



NEWFIELD

Ashley Federal 15-27-9-15

751' FSL & 2288' FEL

SW/SE Section 27-T9S-R15E

Duchesne Co, Utah

API # 43-013-32880; Lease # UTU-66185

AFFIDAVIT OF PUBLICATION

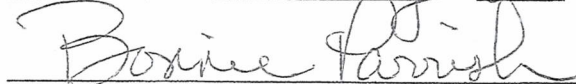
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of February, 2008, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of February, 2008.


Publisher

Subscribed and sworn to before me this

27 day of February, 2008



Notary Public



COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC 343

IN THE MATTER OF
THE APPLICATION OF
NEWFIELD EXPLORA-
TION COMPANY FOR
ADMINISTRATIVE
APPROVAL OF THE
ASHLEY FEDERAL
13-25-9-15 WELL LO-
CATED IN SECTION
25, ASHLEY FEDERAL
13-26-9-15, ASHLEY
FEDERAL 15-26-9-15
WELLS LOCATED IN
SECTION 26, ASHLEY
FEDERAL 3-27-9-15,
ASHLEY FEDERAL
5-27-9-15, ASHLEY
FEDERAL 7-27-9-15,
ASHLEY FEDERAL
9-27-9-15, ASHLEY
FEDERAL 11-27-9-15,
ASHLEY FEDERAL
13-27-9-15, ASHLEY
FEDERAL 15-27-9-15
WELLS LOCATED IN
SECTION 27, TOWN-
SHIP 9 SOUTH, RANGE
15 EAST, DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Exploration Company for
administrative approval
of the Ashley Federal
13-25-9-15 well, located
in SW/4 SW/4 Section 25,
Ashley Federal 13-26-9-
15, located in SW/4 SW/4
Section 26, Ashley Fed-
eral 15-26-9-15, located
in SW/4 SE/4 Section
26, Ashley Federal 3-
27-9-15, located in NE/4
NW/4 Section 27, Ashley
Federal 5-27-9-15, SW/4
NW/4 locate in Section
27, Ashley Federal 7-27-
9-15, located in SW/4

in the DWR will
help. If more help
this time. If more help
volunteers are not
the deer.
are helping the
us sportsman groups.
WR has been in contact
ar in these areas.
he DWR has started
organ and Summit
ugh so far is in Cache,
ditions have gotten
ly places in the state
m.
re prepared and ready
uns get severe enough.

Exploration Company.
Any person desiring
to object to the proposed
application or otherwise
intervene in the proceed-
ing, must file a written
protest or notice of in-
tervention with the Divi-
sion within fifteen days
following publication of
this notice. The Division's
Presiding Officer for this
proceeding is Gil Hunt,
Associate Director at PO
Box 145801, Salt Lake
City, Utah 84114-5801,
phone number (801) 538-
5340. If such a protest or
notice of intervention is
received, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate
at the hearing how this
matter affects their inter-
ests.

Dated this 21st day of
February, 2008.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt
Associate Director
Published in the Uintah
Basin Standard February
26, 2008.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 343

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 13-25-9-15 WELL LOCATED IN SECTION 25, ASHLEY FEDERAL 13-26-9-15 ASHLEY FEDERAL 15-26-9-15 WELLS LOCATED IN SECTION 26, ASHLEY FEDERAL 3-27-9-15, ASHLEY FEDERAL 5-27-9-15, ASHLEY FEDERAL 7-27-9-15, ASHLEY FEDERAL 9-27-9-15, ASHLEY FEDERAL 11-27-9-15, ASHLEY FEDERAL 13-27-9-15, **ASHLEY FEDERAL 15-27-9-15 WELLS** LOCATED IN SECTION 27, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 13-25-9-15 well, located in SW/4 SW/4 Section 25, Ashley Federal 13-26-9-15, located in SW/4 SW/4 Section 26, Ashley Federal 15-26-9-15, located in SW/4 SE/4 Section 26, Ashley Federal 3-27-9-15, located in NE/4 NW/4 Section 27, Ashley Federal 5-27-9-15, SW/4 NW/4 locate in Section 27, Ashley Federal 7-27-9-15, located in SW/4 NE/4 Section 27, Ashley Federal 9-27-9-15, located in NE/4 SE/4 Section 27, Ashley Federal 11-27-9-15, located in NE/4 SW/4 Section 27, Ashley Federal 13-27-9-15, located in SW/4 SW/4 Section 27, Ashley Federal 15-27-9-15, located in SW/4 SE/4 Section 27, wells, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of February, 2008.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director

242405

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 31, 2008

Newfield Production Company
1401 17th Street, Suite 1000

Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 15-27-9-15, Section 27, Township 9 South, Range 15 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

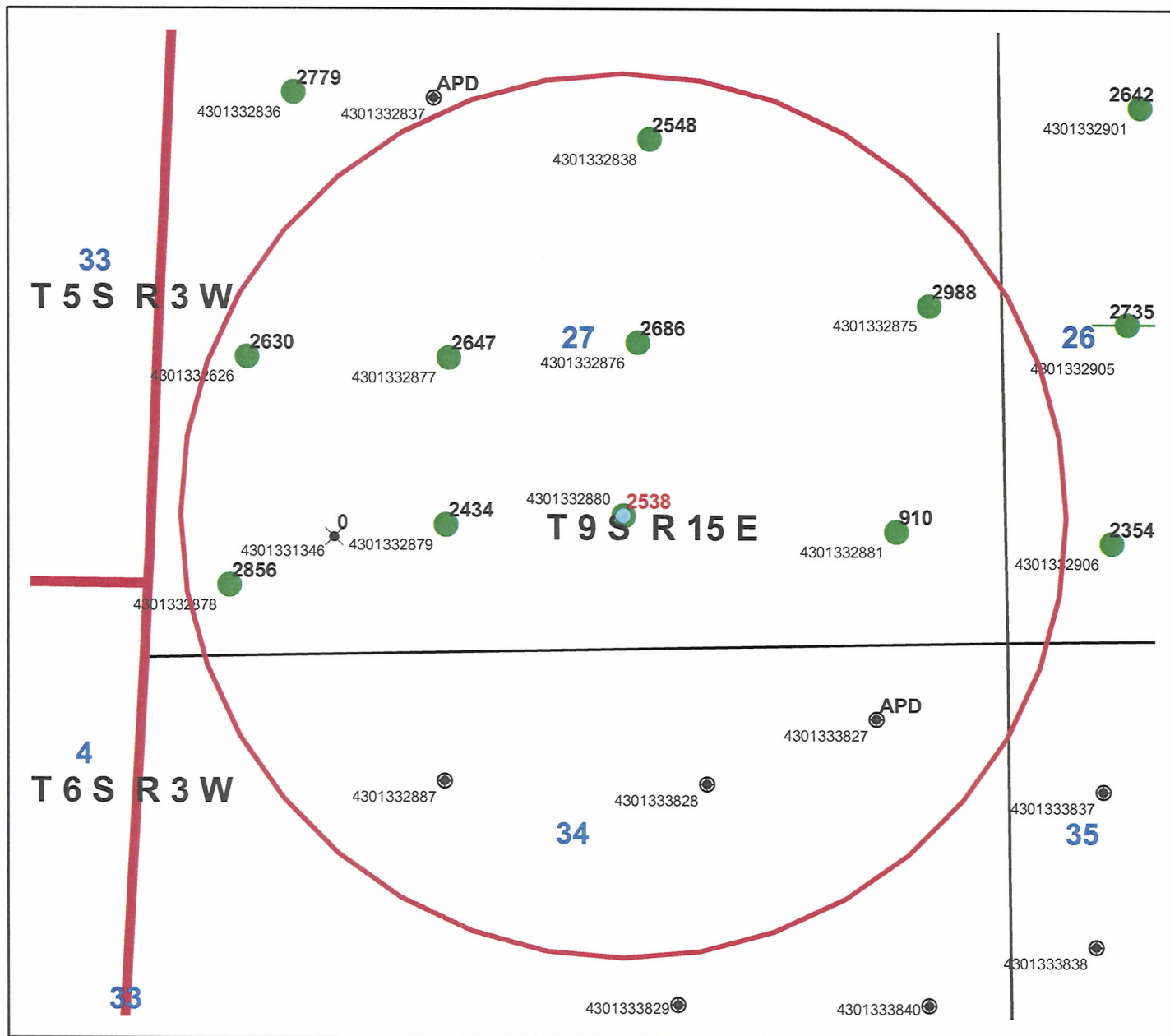
The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File





Ashley Federal 15-27-9-15

Legend

well point	●	POW
WELLTYPE	⊗	SGW
GIW	⊗	SOW
GSW	⊗	TA
LA	⊗	TW
LOC	⊗	WDW
PA	⊗	WIW
PGW	⊗	WSW



0 0.4 Miles

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 15-27-9-15

Location: 27/9S/15E **API:** 43-013-32880

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,829 feet. A cement bond log demonstrates adequate bond in this well up to 2,538 feet. A 2 7/8 inch tubing with a packer will be set at 3,880 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,806 feet. Injection shall be the interval between 3,705 feet and 5,453 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 15-27-9-15 well is .86 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,846 psig. The requested maximum pressure is 1,846 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 02/21/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 15-27-9-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2288 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013328800000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 09/28/2011. On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/29/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A		DATE 10/5/2011			

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Stephen Weight Date 9/29/11 Time 11:00 (am) pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: ASHLEY FEDERAL 15-27-9-15

Field: ASHLEY FEDERAL
DACHENE COUNTY, UTAH

Well Location: ASHLEY FEDERAL 15-27-9-15 API No: UTU 87538X

SW/SE SEC. 27, T9S, R1E

43-013-32880

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1750</u>	psig
5	<u>1750</u>	psig
10	<u>1750</u>	psig
15	<u>1750</u>	psig
20	<u>1750</u>	psig
25	<u>1750</u>	psig
30 min	<u>1750</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 300 psig

Result:

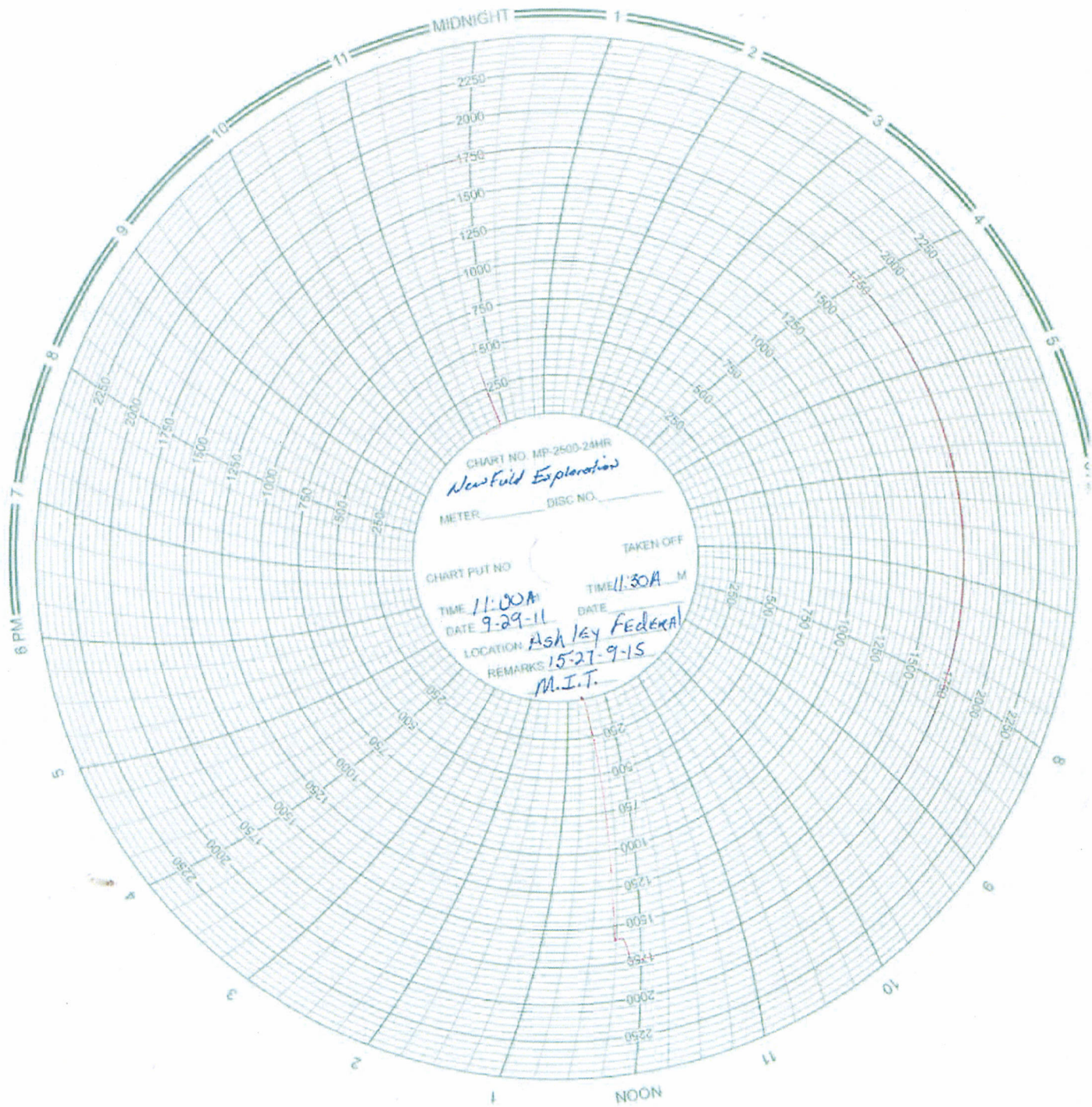
Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

David Cloward





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

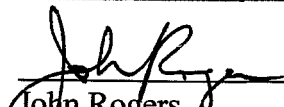
Cause No. UIC-343

Operator: Newfield Production Company
Well: Ashley Federal 15-27-9-15
Location: Section 27, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32880
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 31, 2008.
2. Maximum Allowable Injection Pressure: 1,846 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,705' – 5,453')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

10/5/2011

Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put On Injection"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 3:00 PM on 11/28/2011.																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874																														
SIGNATURE N/A		TITLE Water Services Technician																														
DATE 11/29/2011																																

Spud Date: 6-21-06
 Put on Production: 8-17-06
 GL: 6506' KB: 6418'

Ashley Federal 15-27-9-15

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304.56')
 DEPTH LANDED: 322.33' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5829.32')
 DEPTH LANDED: 5828.57' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 1 jts (31.5')
 TUBING SUB: 2-7/8" / N-80 / 6.5# / 1 jt. (10.2')
 NO. OF JOINTS: 121 jts. (3827.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 3881.1' KB
 CE @ 3885.30'
 TOTAL STRING LENGTH: EOT @ 3893' KB

Cement top @ 300'

Packer @ 3885'
 EOT @ 3893'

3915-3934'

4041-4066'

4390-4400'

5211-5219'

5281-5288'

PBTD @ 5787'

TD @ 5850'

FRAC JOB

08-09-2006 5211-5288' **Frac CPl, LODC sands as follows:**
 35250# 20/40 sand in 387 bbls Lightning 17
 frac fluid. Treated @ avg press of 2095 psi
 w/avg rate of 25 BPM. ISIP 2150 psi. Calc
 flush: 5209 gal. Actual flush: 4704 gal.

08-09-06 4390-4400' **Frac D1 sands as follows:**
 29767# 20/40 sand in 336 bbls Lightning 17
 frac fluid. Treated @ avg press of 1603 psi
 w/avg rate of 14.4 BPM. ISIP 1875 psi. Calc
 flush: 4388 gal. Actual flush: 4284 gal.

08-10-06 4041-4066' **Frac PB8 sands as follows:**
 81240# 20/40 sand in 575 bbls Lightning 17
 frac fluid. Treated @ avg press of 2410 psi
 w/avg rate of 21.8 BPM. ISIP 3500 psi. Calc
 flush: 4039 gal. Actual flush: 3570 gal.

08-10-06 3915-3934' **Frac GB6 sands as follows:**
 78749# 20/40 sand in 564 bbls Lightning 17
 frac fluid. Treated @ avg press of 1895 w/
 avg rate of 24.9 BPM. ISIP 2075 psi. Calc
 flush: 3913 gal. Actual flush: 3822 gal.

11/28/06 **Pump Change:** Updated rod and tubing
 detail.

2-2-07 **Pump Change:** Updated rod and tubing
 detail.

2-4-08 **Pump Change:** Updated rod and tubing
 detail.

3/16/2010 **Pump Change.** Updated rod and tubing
 detail.

9/28/11 **Convert to injection well**

9/29/2011 **Conversion MIT finalize** – update tbq detail

PERFORATION RECORD

08-03-06	5281-5288'	4 JSPF	28 holes
08-03-06	5211-5219'	4 JSPF	32 holes
08-09-06	4390-4400'	4 JSPF	40 holes
08-09-06	4041-4066'	4 JSPF	100 holes
08-10-06	3915-3934'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 15-27-9-15

751' FSL & 2288' FEL

SW/SE Section 27-T9S-R15E

Duchesne Co, Utah

API # 43-013-32880; Lease # UTU-66185

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 15-27-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013328800000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2288 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 15.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="5 YR MIT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2016				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/22/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/25/2016 the casing was pressured up to 1130 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 127 psig during the test. There was a State representative available to witness the test - Amy Doebele.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 01, 2016

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 8/29/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: AMY DOEBELE Date 8/25/16 Time 10:03 am pm

Test Conducted by: _____

Others Present: DAVE CLOWARDWell: ASHLEY FEDERAL15-27-9-15Well Location: ASHLEY FEDERAL 15-27-9-15SW/SE SEC. 27, T9S, R15EField: Monument ButteDuchesne County UtahAPI No: 4301332880UTU-66185 UTU-87538XTimeCasing Pressure

0 min	<u>1125</u>	psig
5	<u>1125</u>	psig
10	<u>1130</u>	psig
15	<u>1130</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 127 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

